

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**NOV 16 2009**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit D (NWNW), 925' FNL & 90' FWL, Section 14, T28N, R6W, NMPM
Bottom: Unit H (SENE), 2000' FNL & 640' FEL, Section 15, T28N, R6W, NMPM
FNL

5. **Lease Number**
SF - 079192

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

8. **Well Name & Number**
San Juan 28-6 Unit 121N

9. **API Well No.**
30-039-30670

10. **Field and Pool**

11. **County and State**
Blanco MV/Basin DK
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

Casing report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

RCVD NOV 20 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

11/03/2009 MIRU HP 283. PT csg to 600#/30 min. - Good Test. RIH w/8 3/4" bit & tagged cmt @ 57'. D/O cmt & drilled Ahead to 4466'. Circ Hole. RIH w/103jts, 7" 23#, J-55, LT&C & set @ 4451'. Stage Tool @ 2891'. RU cmt. Stage 1 Preflushed w/10bbbls gel mud & 2bbbls FW. Scavenger 118sx (253cf - 21bbbls) Class C cmt. Pumped Lead 120sx (257cf - 45bbbls) Class C Cmt w/8% Bentonite, 3% CaCL2, .25# Cello Flakes, 4% FL-52, 5# LCM - 1, 4% SMS. Followed by Tail 110sx (152cf - 27bbbls) Class C cmt w/1% CaCL2, .25# Cello Flakes, 2% FL-52. Drop plug & displaced w/70bbbls FW & 104bbbls mud. Open Stage Tool @ 2891'. Bump plug. Circ 20bbbls cmt to surface. Plug down @ 07:10hrs on 11/07/2009. WOC. Stage 2 Preflushed w/10bbbls FW & 10bbbls mud & 10bbbls FW. Scavenger 26sx (56cf - 10bbbls) Class C. Followed by Lead 360sx (767cf - 136bbbls) Class C cmt w/ 8% Bentonite, 3% CaCL2, 25# Cello Flakes, 4% FL-52, 5# LCM -1, 4% SMS. Drop plug & displaced w/114bbl FW. Bump plug. Circ 34bbbls cmt to surface. Plug down @ 11:56hrs on 11/07/2009. WOC. 11/09/2009 PT csg to 1500#/30 min. - Good test. RIH w/6 1/4" bit and tagged @ 6600'. D/O cmt & drilled ahead to TD 7995'. TD Reached 11/09/2009. RIH w/104jts, 4 1/2", 11.6#, L-80 LT&C & 87jts, 4 1/2", 11.6# J-55, LT&C csg & set @ 7992'. Total 191jts. RU to cmt. Preflushed w/10bbbls Chemical Wash & 2bbbls FW. Scavenger 9sx (28cf - 5bbbls) Class G cmt. Tail 260sx (515cf-91bbbls) Class G cmt w/6.25 # LCM-1, 3% CD-32, 1% FL-52, .25# Cello Flakes. Drop plug & displaced w/124bbbls sugar water. Bump plug. Plug down @ 12:40hrs on 11/10/2009. RD RR @ 18:30hrs on 11/10/2009. PT will be conducted by completion rig: Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 11/16/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D#6

Date	NOV 17 2009
ACCEPTED FOR RECORD	
FARMINGTON FIELD OFFICE	
BY <u>T. Salyers</u>	