

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-079365

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NNNM-78412A-MVJ

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO

111P

9 API WELL NO

30-039-30694-0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

RCVD NOV 20 '09

Sec. 15, T27N, R6W

OIL CONS. DIV.

DIST. 3

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION

NEW  
WELL☒WORK  
OVER☐DEEP-  
EN☐PLUG  
BACK☐DIFF  
RESVR☐

Other

2 NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface K (NESW), 1867' FSL &amp; 2059' FWL

At top prod. interval reported below

SAME AS ABOVE

At total depth

SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

8/4/09

NOV 16 2009

Bureau of Land Management  
Farmington Field Office

12 COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

06/16/2009

16. DATE T D REACHED

07/05/2009

17 DATE COMPL. (Ready to prod)

10/27/2009

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6402' KB 6418'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7606'

21. PLUG, BACK T D., MD &amp; TVD

7606' - Open Hole

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 4656' - 5668'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	226'	12 1/4"	Surface, 76sx(122cf-22bbls)	3 bbls
7" / J-55	20#	3377'	8 3/4"	Surface, ST@2411'	
4 1/2" / J-55	10.5# & 11.6#	7579'	6 1/4"	450sx(929cf-166bbls)	50 bbls
				TOC@2294', 320sx(642cf-114bbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7500'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.

1SPF @ 5159' - 5668' = 25 Holes

Menefee/Climhouse w/ .34" diam.

1SPF @ 4656' - 5036' = 25 Holes

Mesaverde Total Holes = 50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5159' - 5668'

Acidize w/ 10bbls 15% HCL. Frac w/ 47,754gals 60% SlickWater w/ 99,364# 20/40 Arizona Sand. N2:1,066,500SCF

4656' - 5036'

Acidize w/ 10bbls 15% HCL. Frac w/ 47,796gals 60% SlickWater w/ 104,962# 20/40 Arizona Sand. N2:958,100SCF

33 PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/21/2009	1 hr.	1/2"		trace	43 mcf/h	1 bwph	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 897psi	SI - 828psi		4 bopd	1020 mcf/d	24 bwph	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3112AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Tafaia

TITLE

Regulatory Technician

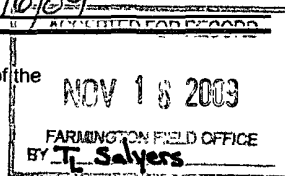
DATE

11/16/09

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NNOCDD



PC

API # 30-039-30694		San Juan 28-6 Unit 111P	
Ojo Alamo	2360'	2529'	White, cr-gr ss.
Kirtland	2529'	2732'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2732'	3087'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3087'	3193'	Bn-Gry, fine grn, tight ss.
Lewis	3193'	3606'	Shale w/siltstone stringers
Huerfanito Bentonite	3606'	4058'	White, waxy chalky bentonite
Chacra	4058'	4654'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	4654'	4873'	Light gry, med-fine gr ss, carb sh & coal
Menefee	4873'	5303'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5303'	5717'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5717'	6382'	Dark gry carb sh.
Gallup	6382'	7209'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	7209'	7274'	Highly calc gry sh w/thin lmst.
Graneros	7274'	7309'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7309'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss

Ojo Alamo	2360'
Kirtland	2529'
Fruitland	2732'
Pic.Cliffs	3087'
Lewis	3193'
Huerfanito Bent.	3606'
Chacra	4058'
Mesa Verde	4654'
Menefee	4873'
Point Lookout	5303'
Mancos	5717'
Gallup	6382'
Greenhorn	7209'
Graneros	7274'
Dakota	7309'
Morrison	

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SUBMIT IN DUPLICATE\*  
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FOR APPROVED  
OMB NO. 1004-0137  
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NMMN-78412C-DK</b>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME <b>San Juan 28-6 Unit</b>	
2. NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>		8 FARM OR LEASE NAME, WELL NO <b>111P</b>	
3 ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		9 API WELL NO <b>30-039-30694-0001</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <b>K (NESW), 1867' FSL &amp; 2059' FWL</b> At top prod interval reported below <b>SAME AS ABOVE</b> At total depth <b>SAME AS ABOVE</b>		10 FIELD AND POOL, OR WILDCAT <b>Basin Dakota</b>	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 15, T27N, R6W</b> <b>OIL CONS. DIV.</b> <b>DIST 3</b>		12. COUNTY OR PARISH <b>Rio Arriba</b>	
13. STATE <b>New Mexico</b>		14. PERMIT NO. DATE ISSUED <b>8/4/2009</b>	
15 DATE SPURRED <b>06/16/2009</b>	16 DATE T.D. REACHED <b>07/05/2009</b>	17 DATE COMPL. (Ready to prod.) <b>10/27/2009</b>	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>GL 6402' KB 6418'</b>
19. ELEV CASINGHEAD	20. TOTAL DEPTH, MD & TVD <b>7606'</b>		
21 PLUG, BACK T.D., MD & TVD <b>7606' - Open Hole</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>2</b>	23. INTERVALS DRILLED BY <b>yes</b>
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 7311' - 7558'</b>		25 WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>		27 WAS WELL CORED <b>No</b>	
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
<b>9 5/8" / H-40</b>	<b>32.3#</b>	<b>226'</b>	<b>12 1/4"</b>
<b>7" / J-55</b>	<b>20#</b>	<b>3377'</b>	<b>8 3/4"</b>
<b>4 1/2" / J-55</b>	<b>10.5# &amp; 11.6#</b>	<b>7579'</b>	<b>6 1/4"</b>
29 LINER RECORD		30 TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			<b>2 3/8", 4.7#, J-55</b>
			<b>7500'</b>
31 PERFORATION RECORD (Interval, size and number) <b>Dakota w/ .34" diam.</b> <b>1SPF @ 7311' - 7506' = 31 Holes</b> <b>2SPF @ 7514' - 7558' = 34 Holes</b> <b>Dakota Total Holes = 65</b>		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>7311' - 7558'</b> <b>Acidize w/ 10bbbls 15% HCL. Frac w/ 95,088gals SlickWater w/ 40,069# 20/40 Arizona Sand.</b>	
33 PRODUCTION DATE FIRST PRODUCTION <b>N/A</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>FLOWING</b>	
WELL STATUS (Producing or shut-in) <b>SI</b>		DATE OF TEST <b>10/27/2009</b>	
HOURS TESTED <b>1 hr.</b>		CHOKE SIZE <b>1/2"</b>	
PROD'N FOR TEST PERIOD <b>0</b>		OIL-BBL <b>54 mcf/h</b>	
GAS-MCF <b>trace</b>		WATER-BBL <b>trace</b>	
GAS-OIL RATIO		FLOW. TUBING PRESS. <b>SI - 897psi</b>	
CASING PRESSURE <b>SI - 828psi</b>		CALCULATED 24-HOUR RATE <b>0</b>	
OIL-BBL <b>1300 mcf/d</b>		GAS-MCF <b>2 bwpd</b>	
WATER-BBL		OIL GRAVITY-API (CORR.)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>		TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3112AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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*Crystal Tafeyo*

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ACCEPTED FOR RECORD

NOV 18 2009

FARMINGTON FIELD OFFICE  
BY *T. Salyers*

API # 30-039-30694		San Juan 28-6 Unit 111P			
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Lewis	3193'	3606'	Shale w/siltstone stringers	Lewis	3193'
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Chacra	4058'	4654'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4058'
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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

2/17/2008