(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires: December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

SF-080713

WELL C	OMPLI	ETION OR I	RECOMPL	ETION RE	PORT AND	LOG*	6. IF	INDIAN, ALLOTTI	EE OR TRIBE NAME	
13 TYPE OF WELL OIL GAS WELL DRY Other								NMMM - 78420D-DKI		
b. TYPE OF COMPLETION;								7 UNIT AGREEMENT NAME San Juan 30-6 Unit		
	NEW X	WORK DEEP-	PLUG BACK	DIFF RESVR Othe	, RF	CEIVE	FA	RM OR LEASE N	AME, WELL NO.	
		OVEREN	BAOK	KESYK	11 98 14				40M	
	OPERATOR		e Con Compo			OV 1 7 2009	9. AF	WELL NO	20. 20707 4	
	S AND TELE	Resources Oil PHONE NO	& Gas Compa	ny	1,	O L L LOC		IELD AND POOL,	39-30767-00C1	
PO	BOX 4289	, Farmington, N	M 87499 (50	5) 326-9700	Bureau	of Land Mana	gement	Basi	n Dakota	
				ice with any State r	equirements) an	nington Field C		EC, T, R, M., OF OR AREA	R BLOCK AND SURVEY	
At surface	; N (3	SESW), 960' FSL	& 1980. FMF				`	· · · · · · · · · · · · · · · · · · ·	D NOV 20 '09	
At top pro	od interval rep	ported below	SAME AS ABO	OVE				Sec. 12	, T30N, R6W	
At total de	enth SA	ME AS ABOVE							cos.ov.	
, it total at			-					DIST. 3		
			1	4 PERMIT NO.	DATE ISSUE	D		OUNTY OR PARISH	13 STATE	
			late DATE C	OMPL. (Ready to pro			l R	io Arriba	New Mexico	
15. DATE SPU 07/09/20	1	07/31/2009) I' DATE C	11/03/20(•	18 ELEVATIONS (DE GL 621)		вк, етс.)* 6229'	19 ELEV CASINGHEAD	
20 TOTAL DE			BACK T.D., MD &TVC	22 IF MULTIPLE		23. INTERVALS		Y TOOLS	CABLE TOOLS	
	7741'		7736'	HO	ν μανν• 2	DRILLED BY	1	yes	1	
		L (S) OF THIS COMPL		M, NAME (MD AND T				25. WAS DIRECT		
		73' - 7690'						SURVETIM	No	
		THER LOGS RUN					27 WA	S WELL CORED		
	CL/CBL (4) ^		CASING PECOP	D (Report all strings	act in well \			No	
28. CASING SIZ	E/GRADE	WEIGHT, LB/FT	DEPTH SET (ME			MENT, CEMENTING RE	CORD	Al	MOUNT PULLED	
9 5/8" /	H-40	32.3#	226'	12 1/4"		, 76sx(122cf-22b	bls)		2 bbls	
7" / J	-55	20#	3375'	8 3/4"	ŀ	face, ST@2536' k(1037cf-185bbls)		104 bbls	
					TOC@4	110', TOC after so	z's.			
4 1/2" /	L-80	11.6# LINER RE	7738'	6 1/4"		045sx(1645cf-29				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	* SCREEN (MD	30. SIZE	DEPTH S		BING RECORD	CKER SET (MD)	
					2 3/8", 4.7#,	J-55 767	6'			
31 PERFORA	TION RECORD) (Interval, size and nu	mber)	32.	ACI	D, SHOT, FRACTUR	E. CEMEN	IT SQUEEZE, E	тс	
Dakota w/ .3					3' - 7690'				12,690bbls SlickWater	
2SPF @ 757	3' - 7690' =	62 Holes				w/ 32,425# of 20				
Dakota Tota	l Holes = 6	2. /				r				
22					PROPUSTION					
33 DATE FIRST PR	ODUCTION	1		wing, gas lift, pumpin	PRODUCTION - gsize and type of pun	np)		WELL STATUS (Producing or shut-in)	
DATE OF TEST	N/A	FLC HOURS TESTED	WING /	ROD'N FOR OIL	BBL	GASMCF	WATE	SI /	GAS-OIL RATIO	
		7.007.07.20	<u> </u>	EST PERIOD			1		3.5 5,2,11.15	
11/02/2 FLOW TUBING	2009	1 hr.	1/2"	OILBBL	0 GASMCF	33 mcf/h WATER-	BBI	trace	OIL GRAVITY-API (CORR)	
TEOW TOBING	FILESS.	CASING FREGUENE	24-HOUR RATE	OIL-BDC	GAS-MOI	WATER		_	OLE GRAVITT-AFT(CORRY)	
SI - 25		SI - 609psi old, used for fuel, vento	ed etc.)	0	786 mcf	/d	4 bwp	d TEST WITNESSE	D BV	
JA DISFOSTIN	C C. OAS (S	To be sold	, oto <i>j</i>					IFOI ANIMEOOF	יט ט.	
35. LIST OF AT										
		asin Dakota/Blar egoing and attached in								
SIGNED	mst	ol Tak	oga TITLE		Regulatory Tech	nicain	DATE	11/17/	04	
	/	•		-		Data on Rever		14	ALVERTELL FOR KECORD	
						e to any departme		ency of the	Call & Coma	

				Ç	
API # 30-039-30767			San Juan 30-6 Unit 40M	<u>O</u>	<u> </u>
Ojo Alamo	2301'	2392'	White, cr-gr ss.	≝ Ojo Alamo	2301'
Kirtland	2392'	2913'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2392'
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	29(13'
Pictured Cliffs	3141'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3141'
Lewis	3282'	3892'	Shale w/siltstone stringers	Lewis	3282'
Huerfanito Bentonite	3892'	4272'	White, waxy chalky bentonite	Huerfanito Bent.	3892'
Chacra	4272'	4803'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4272'
Mesa Verde	4803'	5139'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4803'
Menefee	5139'	5403'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5139'
Point Lookout	5403'	5807	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5403'
Mancos	5807'		Dark gry carb sh.	Mancos	5807'
Gallup	6687'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6687'
Greenhorn	7409'		Highly calc gry sh w/thin lmst.	Greenhorn	7409'
Graneros	7461'	7565'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7461'
Dakota	7565'	,	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7565'
Morrison		,	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

Pc

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

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5. LEASE DESIGNATION AND SERIAL NO.

SF-080713

MFLL (OMPL	ETION OR I	RECOMPL	ETION REPO	ORT AND	LOG*	6 15	INDIAN, ALLOTT	EE OR TRIBE NAME	
1a TYPE O	F WELL	OIL	GAS WELL X	DRY Other			7	NMM	-AOKP8F-2	MU
b. TYPE O	F COMPLET	ION:			rea B			NIT AGREEMENT	NAME an 30-6 Unit	T
	NEW TY	WORK DEEP-		DIFF Other		ECEIV	8 F/	RM OR LEASE N		
	WELL	OVER EN	BACK	RESVROther					40M	
2 NAME O	F OPERATO	OR .				NOV 1720	9. AF	PI WELL NO.	40111	
		Resources Oil	& Gas Compa	iny		110	l	30-0	39-30767 -00	جء
		EPHONE NO.)E) 220 0700	Burea	u of Land Ma	ne gove	IELD AND POOL	, OR WILDCAT	
4 LOCATIO	ON OF WELL	9, Farmington, NA (Report location cle	A 87499 (50	05) 326-9700 ance with any State re	aquirements * B	ingion Field	A CIVILOS	Blanco	Mesaverde R BLOCK AND SURVE	
At surfac	e Ni	(SESW), 960' FSL	& 1980' FWI	and man any dialone	-quirements)		'' ;			
, a dange		(02011), 000 1 02	u 1000 1 112				-	R	CVD MOV 20	'09
At top pr	od. interval r	eported below	SAME AS ABO	OVE			Ì	Sec. 12	, T30N, R6W JIL CUNS. D	
44.4.1.1.1		ME AC ADOVE						100	JL CUNS. D.	M.
At total d	iepin S A	ME AS ABOVE							DIST. 3	
			F	14 PERMIT NO.	DATE ISSUE	D	12. (OUNTY OR	13 STATE	
			ļ				l l	PARISH	Na 88	
15 DATE SPI	JDDED 16	DATE T.D. REACHED	17. DATE C	OMPL. (Ready to prod.)	<u> </u>	18. ELEVATIONS (DE		io Arriba	New Mexi	
07/09/2		07/31/2009		11/03/2009		GL 621		6229'	110 2221 0/10/1101	L
20. TOTAL DE	PTH, MD &TV	D 21 PLUG, I	BACK T.D., MD &TV			23. INTERVALS		Y TOOLS	CABLE TOOLS	
	7741'		7736'	HOW N	1	DRILLED BY	1	1/00	f	
24 PRODUCT		AL (S) OF THIS COMPLI		M, NAME (MD AND TVD)				yes 25. WAS DIREC	CTIONAL	
Plana	Magazza	rde 4814' - 5773	1					SURVEY M		
		THER LOGS RUN					127 WA	S WELL CORED	No	
	CL/CBL	•					1	O WELL CONED	No	
28.		` '		CASING RECORD (Report all strings	set in well)	ш			
CASING SIZ	ZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (M			ENT, CEMENTING RE	CORD	A	MOUNT PULLED	
9 5/8" /	H-40	32.3#	226'	12 1/4"		76sx(122cf-22bt	·			
7"/J	I EE	20#	3375	0.2/47	1	ace, ST@2536' (4037-4 405551-)		404144		
	-55	2011	33/5	8 3/4"		(1037cf-185bbls) 10', TOC after so		104 bbls		
4 1/2" /	L-80	11.6#	7738'	6 1/4"	inc Saz's 10	45sx(1645cf-293	bbls)	4		
29		LINER RE	CORD		Inc Sqz's 1045sx(1645cf-293bbls) 30 TUBING RECORD			D		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	* SCREEN (MD)	SIZE	DEPTH SET (MD)		P/	PACKER SET (MD)	
					2 3/8", 4.7#,	-55 767				
1 PERFORA	TION RECOR	D (Interval, size and nun	nber)	32	ACID	, SHOT, FRACTUR	E, CEME	NT SQUEEZE,	ETC.	
oint Looka				5406' -	5773'	Acidize w/ 10bbl	s 15% H	CL. Frac w/ 4	7,628gals 60%	
SPF @ 540				1,	[:	SlickWater w/ 96	,169# of	20/40 Arizona	a Sand.	
fenefee/Cli SPF @ 481						N2:998,200SCF				
o	. 0200	20 / 10/00		4814' -		Acidize w/ 10bbl: SlickWater w/ 97			-	
lesaverde 1	Total Holes	s = 50. /				N2:943,500SCF.	,021# 01	20/40 A112011	a Gariu.	
33. ATE FIRST PR	ODUCTION	PRODUC	CTION METHOD (FIG	PR: wing, gas lift, pumpingsi	ODUCTION ze and type of pump	}		WELL STATUS	Producing or shut-in)	
	N/A		WING /	=	ee		i	SI -	<u>.</u>	
ATE OF TEST		HOURS TESTED		ROD'N FOR OIL-BI	BL	GAS-MCF	WATE	R-BBL	GAS-OIL RATIO	
10/28/	2009 /	1 hr.	1/2"	EST PERIOD	o	110 mcf/h	.	1 bwph		
OW TUBING			CALCULATED	OILBBL	GAS-MCF	WATER-		. 201711	OIL GRAVITY-API (C	ORR)
			24-HOUR RATE		1	_				
SI - 25		SI - 609psi Sold, used for fuel, vente	of etc.)	0	2640 mcf/	d	24 bwp	TEST WITNESSE	ED BY	
34. DISPOSITI	ON OF GAG (S	To be sold	, etc. /					1691 WHINESSE	D B f	
35. LIST OF A	TTACHMENTS									
his is going	g to be a B	asin Dakota/Bland	co Mesa Verde	well being DHC pe	r order # 3165A	Z				
36 I hereby ce	rtify that the fo	regoing and attached in	formation is complete	and correct as determine	d from all available r	ecords				-
	D.	11-1-1	-					1.1.51	~A	
IGNED	myst.	al laso	ya TITLE	Re	gulatory Techr	iicain	DATE	11/17/9		PORTO I
				s and Spaces fo					ACCEPTED FOR	RECORD
itle 18 U.S.0	C. Section 1	001, makes it a cri	ime for any perso	on knowingly and wi	lifully to make to	any department	of agency			
Inited States	s any false,	fictitious or fraudul	ent statements o	r representations as	s to any matter	withın ıts jurisdicti	on.		5. July 1 8	ECC)
NMOCD								Ĭ		M W
				DATABATA OF	2007			8 _	FARMINGTON FIEL	I) CEFICE

				'n	₹°€
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2