

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 13 2009

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
SF - 079268

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name  
San Juan 32-9 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 32-9 Unit 274

9. API Well No.

30-045-28410

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit H (SENE), 1615' FNL & 915' FEL, Section 28, T32N, R9W, NMPM

10. Field and Pool

Basin Fruiland Coal

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

X Other - Initial Pump Installation  
Tbg repair

RCVD NOV 20 '09  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

11/03/2009 - 11/04/2009 MIRU Basic 1510. ND WH NU BOP - Test BOP - Good Test. LD several bad jts. C/O fill. RIH w/57jts, 2 3/8", 4.7#, J-55 tbg & landed @ 3597'. ND BOP NU WH. Install pump & rods. Space out. RU horse head. PT - Good Test. RD RR @ 11:00hrs on 11/05/2009.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 11/13/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NOV 18 2009

FARMINGTON FIELD OFFICE

NMOCD

to

Sc

**ConocoPhillips**  
**SAN JUAN 32-9 UNIT 274**  
**Initial Pump Installation**

Lat 36° 57' 30.348" N

Long 107° 46' 42.996" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with common produced FTC water, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 3583, PBTD @ 3606) . Record fill depth in Wellview.

5. TOOH with tubing (details below)

Number	Description
114	2-3/8" Tubing joints
1	2-3/8" Seating nipple (ID 1.78")
1	2-3/8" Tubing joint
1	2-3/8" Mule Shoe

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

6. If fill is tagged, PU bailer and CO to PBTD (3606). If fill is too hard or too much to bail, utilize the air package. TOOH. LD tubing bailer (if applicable). Please call Production Engineer to inform how much fill was tagged and therefore confirm/adjust landing depth.

7. TIH with tubing:

**Recommended**

Tubing Drift ID:	1.901"
Land Tubing At:	3600
Land F-Nipple At:	3568

Number	Description
1	2-3/8" Bull plug
1	2-3/8" PGA-1
1	2-3/8" F nipple (ID 1.780")
112	2-3/8" Tubing joint
As Necessary	2-3/8" Pup joints
1	2-3/8" Tubing joint

8. ND BOP, NU B-1 Adapter, rod radigan, and flow tee (place rod radigan, below flow tee). RIH with rods (detail below).

Number	Description	Pump Component Description
1	1" x 12' Dip tube	Insert pump with 4' spray metal grooved plunger; .004" total clearance. Sand check, double standing valve and single traveling valve; CA pattern ball and seats with .06" cages.
1	2" x 1-1/4" x 8' x 12' RHAC-Z Pump	
1	1" x 1' Lift sub	
1	3/4" x 8' Guided rod	
1	22K Norris shear coupling	
3	1-1/4" Sinker bars	Rod subs to be rotated once at a time each time the well is pulled to spread coupling wear in the tubing.
2	3/4" x 8' Pony rods	
138	3/4" Plain rods	
As Necessary	3/4" Pony rods	
1	1-1/4" x 22' Polished Rod	

9. Space out and seat pump. Load tubing with water to pressure test tubing and pump to 1500 psi. Test for good pump action.

10. Notify area foreman and MSO that well is ready for surface equipment installation. RD, MOL.

# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 32-9 UNIT #274

API/URN 3004528410	Surface Legal Location 28-032N-009W	Field Name W&A (TTL) COAL #2805	License No.	State/Province NEW MEXICO	Well Configuration Type <a href="#">Edit</a>
Ground Elevation (ft) 6,791.00	Original KB RT Elevation (ft) 6,801.00	KB-Grouted Distance (ft) 10.00	KB-Casing Flange Distance (ft) 6,801.00	KB-Tripping Hanger Distance (ft) 6,801.00	

Well Config: - Original Hole, 7/29/2009 7:38:16 AM

