

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

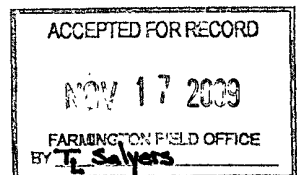
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5 LEASE DESIGNATION AND SERIAL NO SF-078483-A	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company				7 UNIT AGREEMENT NAME Allison Unit Com Need CA	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8 FARM OR LEASE NAME, WELL NO 60M	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface B (NWNE), 221' FNL & 1940' FEL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE				9 API WELL NO 30-045-34865-0002	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde				11 SEC. T. R. M. OR BLOCK AND SURVEY Sec. 26, T32N, R7W	
14. PERMIT NO. DATE ISSUED				12 COUNTY OR PARISH San Juan	
15. DATE SPUNDED 06/04/2009				13. STATE New Mexico	
16 DATE T.D. REACHED 09/02/2009				17 DATE COMPL. (Ready to prod.) 11/04/2009	
18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6562' KB 6577'				19 ELEV CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8172'				21. PLUG, BACK T.D., MD & TVD 8168'	
22 IF MULTIPLE COMPL., HOW MANY* 2				23 INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4788' - 6132'				25 WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL				27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8" / H-40		32.3#	227'	12 1/4"	Surface, 76sx(122cf-22bbbls)
7" / J-55		20#	3675'	8 3/4"	Surface, 520sx(1042cf-185bbbls)
4 1/2" / L-80		11.6#	8169'	6 1/4"	TOC@2020', 439sx(638cf-114bbbls)
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8", 4.7#, J-55	8082'				
31 PERFORATION RECORD (Interval, size and number)					
Point Lookout/Lower Menefee w/ .34" diam. 1SPF @ 5788' - 6132' = 24 Holes Upper Menefee/Climhouse w/ .34" diam. 1SPF @ 5218' - 5664' = 26 Holes Lewis w/ .34" diam. 1SPF @ 4788' - 5060' = 24 Holes Mesaverde Total Holes = 74					
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5788' - 6132' Acidize w/ 10bbbls 15% HCL. Frac w/ 49,014gals 60% SlickWater w/ 100,044# 20/40 Brady Sand. N2:1,192,000SCF					
5218' - 5664' Frac w/ 49,896gals 60% SlickWater w/ 100,712# of 20/40 Brady Sand. N2:1,139,000SCF					
4788' - 5060' Frac w/ 18,228gals 75% ClearFrac w/ 51,154# 20/40 Brady Sand. N2:1,042,000SCF					
33. PRODUCTION					
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10/30/2009	HOURS TESTED 1 hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 72 mcf/h	WATER-BBL 2 bwph
FLOW. TUBING PRESS SI - 739psi	CASING PRESSURE SI - 459psi	CALCULATED 24-HOUR RATE 0	OIL-BBL 0	GAS-MCF 1716 mcf/d	WATER-BBL 40 bwph
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3070AZ					
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Catal Tafaya</u> TITLE <u>Regulatory Technicain</u> DATE <u>11/13/2009</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



API # 30-045-34865		Allison Unit Com 60M			
Ojo Alamo	2420'	2516'	White, cr-gr ss.	Ojo Alamo	2420'
Kirtland	2516'	2897'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2516'
Fruitland	2897'	3473'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2897'
Pictured Cliffs	3473'	3600'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3473'
Lewis	3600'	4324'	Shale w/siltstone stringers	Lewis	3600'
Huerfanito Bentonite	4324'	4783'	White, waxy chalky bentonite	Huerfanito Bent.	4324'
Chacra	4783'	5203'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4783'
Mesa Verde	5203'	5590'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5203'
Menefee	5590'	5787'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5590'
Point Lookout	5787'	6250'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5787'
Mancos	6250'	7184'	Dark gry carb sh.	Mancos	6250'
Gallup	7184'	7891'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7184'
Greenhorn	7891'	7947'	Highly calc gry sh w/thin lmst.	Greenhorn	7891'
Graneros	7947'	8055'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7947'
Dakota	8055'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8055'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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SUBMIT IN DUPLICATE*

(See other In-
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OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078483-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
Allison Unit Com

8 FARM OR LEASE NAME, WELL NO

60M

9 API WELL NO

30-045-34865-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC, T, R, M, OR BLOCK AND SURVEY
OR AREA

RCVD NOV 20 '09
Sec. 26, T32N, R7W
OIL CONS. DIV.
DIST. 3

12 COUNTY OR
PARISH
San Juan

13 STATE
New Mexico

19. ELEV CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface B (NWNE), 221' FNL & 1940' FEL

At top prod. interval reported below

SAME AS ABOVE

At total depth

SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR
PARISH
San Juan

13 STATE
New Mexico

15 DATE SPURRED

06/04/2009

16 DATE T D REACHED

09/02/2009

17 DATE COMPL (Ready to prod)

11/04/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)

GL 6562' KB 6577'

20 TOTAL DEPTH, MD & TVD

8172'

21 PLUG, BACK T D, MD & TVD

8168'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8060' - 8136'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	227'	12 1/4"	Surface, 76sx(122cf-22bbbls)	4 bbbls
7" / J-55	20#	3675'	8 3/4"	Surface, 520sx(1042cf-185bbbls)	41 bbbls
4 1/2" / L-80	11.6#	8169'	6 1/4"	TOC@2020', 439sx(638cf-114bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	8082'	

31 PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 8060' - 8136' = 40 Holes

Dakota Total Holes = 40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8060' - 8136'

Acidize w/ 20bbbls 15% HCL. Frac w/ 104,454gals
SlickWater w/ 39,428# of 20/40 TLC Sand.

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
11/04/2009	1 hr.	1/2"		0	20 mcf/h	trace	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)
SI - 739psi	SI - 459psi		0	490 mcf/d	4 bwpd	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3070AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Tolosa

TITLE

Regulatory Technicain

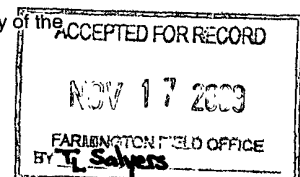
DATE

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NMOCDB



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Graneros	7947'	8055'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7947'
Dakota	8055'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8055'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	