

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO ENERGY INC.

## 3a. Address

382 CR 3100 AZTEC, NM 87410

## 3b. Phone No. (Include area code) - Office

505-333-3100

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800 FSL &amp; 990' FWL SWSW SEC.25 (M) -T29N-R10W N.M.P.M.

## 5. Lease Serial No.

NMSF-081061

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

MM-73762

## 8. Well Name and No

HARE GAS COM C #1

## 9. API Well No.

30-045-07771

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA

## 11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>CASING LEAK</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>REPAIR</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has received verbal approval on 11/13/2009 from Troy Salyers w/BLM @ 3:30 p.m. and Charlie Perrin w/OCD @ 11:30 a.m. to repair the casing leak on this well per the following:  
Perforate csg @ 4,020' and sqz it with 300 sx cmt. After we will run a CBL and determine TOC. At that point we will evaluate if its necessary to move up hole and continue remedial cement operations.  
NMCD/BLM requires 500' above top perf. Top perf 3,668'. Current TOC 4,300'.

RCVD NOV 30 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

*Teena M. Whiting*

Date 11/16/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Troy L. Salyers*

Title

*Petroleum Engineer*

Date

*11/23/2009*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

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**XTO**  
**Verbal Authorization Checklist**

Well Name	Well #	API #	Name of XTO Employee Requesting Verbal Approval
Hare Gas Com C #1		30-045-07771	Ryan Lavergne
Detailed description of proposed work requiring verbal approval			
Frac/remedial cmt work			
We will perforate csg @ 4,020' and sqz it with 300 sx cmt. After we will run a CBL and determine TOC. At point we will evaluate if its necessary to move up hole and continue remedial cement operations. NMOCD/BLM requires 500' above top perf. Top perf 3,668'. Current TOC 4300'			
Troy salyers@BLM.gov			
Name of Agency	Verbal Approval Given By	Date/Time of Verbal approval	COA's
NMOCD	Charlie Perrin	11/13/2009 11:30am	
BLM	Troy S	11/13/09 3:37pm rs	
Is Pit Permit C144-CLEZ Required?	Verbal Pit Approval Given By	Date/Time of Verbal Approval	GOA's
Yes use RC CLEZ approval. rs			