UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

States any false, fictitious or fraudulent statements.

NOV 0 4 2009 Do not use this form for proposals to drill or to deepen or reentry to a

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

different reservoir.

Bureau of Land Management
Use "APPLICATION FOR PERMIT" - for such proposals.

1. Type of Well: Gas		5. Lease Number: SF-078213		
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMP		6. If Indian, allottee of	r Tribe Name:	
3. Address and Phone No. of Operator:		7. Unit Agreement Na	me:	
P. O. Box 4289, Farmington, NM 87499 (505) 326-9700		8. Well Name and Nu		
4. Location of Well, Footage, Sec. T, R, U:		MCCORD B	1F	
FOOTAGE: 2380' FSL & 690' FWL		9. API Well No.		
S: 23 T: 030N R: 013W U: L		3004534200		
		10. Field and Pool:		
		DK - BASIN::DA	KOTA	
		11. County and State:	•	
		SAN JUAN, NM		
12. CHECK APPROPRIATE BOX TO INDICATE NATURE	OF NOTICE, REPORT,	OTHER DATA		
Notice of Intent Red	completion	Change of	Plans	
X Subsequent Report Plu	igging Back	New Cons	truction	
Final Abandonment Cas	sing Repair	Non-Routi	ne Fracturing	
Abandonment Alte	ering Casing	Water Shu	ıt Off	
X Oth	ner-Water Disposal	Conversio	n to Injection	
13. Describe Proposed or Completed Operations This well was first delivered on 8/12/2008 and produc	ced natural gas and entra	ined hydrocarbons	_122	
Notes: TP: 800 CP: 846	Initial MCF: 897	(2/292)	RECEIVED OEC 2009 OIL CONS. DIV. DIST. 3	
17. 500 C F. 540	milital mor. 007	12	gil cons. Div. Dist. 3 🐉	
Meter No.: 88492		/2	G DIL COMO. DIA. DIOI: 9	
Gas Co.: EFS		`	45/5056181T18/CM	
14. I Hereby certify that the foregoing is true and correct)t.			
Signed Jam Jessum Tamira D. Sessions	Title: Regulatory Tech	n. Date:	9/16/2009 FOR RECORD	
This Space for Federal or State Office Use)			NOV 2 4 2009	
APPROVED BY:	Title:	Date:	FARMINGTUR FIELD OFFICE	
CONDITION OF APPROVAL, if any:			lel K.J. Schnekler	
Title 18 U.S.C. Section 1001, makes it a crime for any loss	on knowingly and willfully	to make to any departr	ment or agency of the United	

Burlington Resources

P.O. Box 4289

Farmington, NM 87499

Wednesday, September 16, 2009

Application to dispose of water off lease into approved Water Disposal Facilitie
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LEASE NUMBER SF-078213

1. See attached sundry and letter for the following well within this lease.

Well Name: MCCORD B 1F

Legal Loacation of Well: (Unit L , Section 23 , Township 030N , Range 013W)

API Number: 3004534200

Estimated daily production per well: 897 MCF

Name of facilityor well name and number where disposed:

2. Storage facility information and trasportation information.

For conventional wells, the water is stored in the steel pits or tanks on each location. The Well Operator and trucking companies have set up trucking schedules for each location. The trucking company follows this schedule and occasionally may be called by the Operator to pull a load earlier if needed. For non-conventional wells, the water is piped to the SWD.

- 3. Disposal facilities are on file at the BLM.
- 4. Location of Disposal Facility.

MCGRATH 4 SWD Located in:

(Unit B , Section 34 , Township 030N Range 012W)

In all cases where the primary disposal well is down for repairs or capacity limits, water will be trucked to either Vasaly, Basin Disposal or Agua Moss. Both facilities are approved commercial water disposal wells and records are on file at the BLM.

5. According to the NMSU argricultural center, the average evaporation rate for their weather station up by NAPI is 56.3" per year. The matching average precipitation for what weather station is 8.2" per year.

The above noted lease / well produces water. Onshore Order No. 7 and Title 43 CFR 3162.5-1, requires the following information in order to process water disposal approvals.

- 1. Formations producting water on the Lease DK
- 2. Amount of water produced from all formations in barrels per day: 2 Bbls / day
- 3. If diposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph and the consentrations of chlorides and sulfates. N/A all water stored in steel tanks on location.

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6. How water is stored on lease?

TANK:

PIT:	PIT TYPE	DIAMETER (feet)	DEPTH (feet)	ABOVE/ BELOW	LINED/ UNLINED
	STEEL	15	4	ABOVE	LINED

7. How is water moved to the disposal facility? TRUCKED

8. Identify the disposal facility by:

Facility Operator Name: Burlington Resources

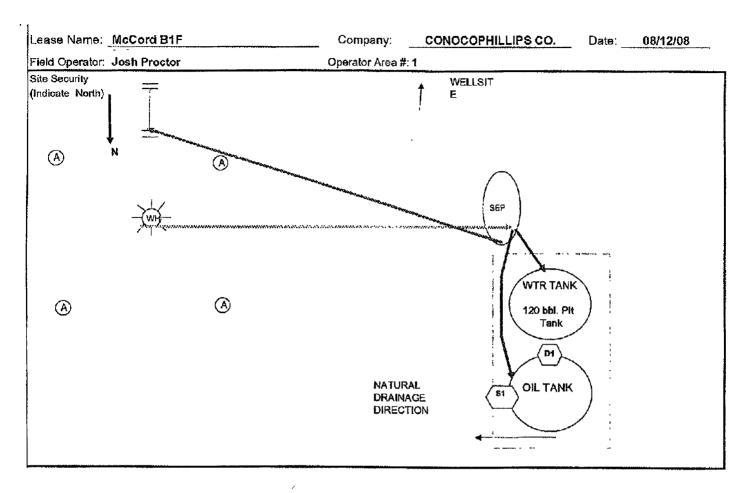
Name of Facility:

MCCORD B 1F

Type of facility or well (WDW) (WIW) etc: WDW

Location - see above

Permit number for the Disposal Facility: Filed at the BLM



Lease Name:		McCord E	31F	Marie Transfer of the Control of the	
Federal / India	ın / State / Fee	No:	SF-078213		
API No:	3004534200		v		
C / A No:					
Unit Letter:	_L_ Well F	ootages:	2380'FSL	690' FWL	
Legal Descrip	tion (SEC, TNSF	IP, RNG: _			_
Latitude:	36.798158		_ongitude:	-108.17893	
County, ST.:		AN JUAN	COUNTY, N	EW MEXICO	
Producing Zo	ne(s):		DK		

Sales valves : N

NA

Sealed Closed during Production

This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:

Drain valves:

4

NA

Sealed Closed during Production

ConocoPhillips Company

5525 Hwy 64 Farmington, NM