

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Bureau of Land Management
Farmington Field OfficeOCT 08 2009
Bureau of Land Management
Farmington Field Office

1. Type of Well:

Gas

5. Lease Number:

SF-078097

2. Name of Operator:

ConocoPhillips

6. If Indian, allottee or Tribe Name:

3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499

(505) 326-9700

7. Unit Agreement Name:

4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 725' FNL & 800' FWL

S: 33 T: 031N R: 011W U: D

8. Well Name and Number:

HEATON 101S

9. API Well No.

3004534359

10. Field and Pool:

FRC - BASIN CB::FRUITLAND COAL

11. County and State:

SAN JUAN, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Recompletion | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Water Shut Off |
| | <input checked="" type="checkbox"/> Other-Water Disposal | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

This well was first delivered on 2/2/2009 and produced natural gas and entrained hydrocarbons.

Notes:

TP: 271

CP: 271

Initial MCF: 750

Meter No.: 88670

Gas Co.: EFS

RCVD DEC 1 '09

OIL CONS. DIV.

DIST. 3

14. I Hereby certify that the foregoing is true and correct.

Signed

Tanya D. Sessions

Title: Regulatory Tech.

Date: 9/16/2009

ENTERED
AFMSS

(This Space for Federal or State Office Use)

APPROVED BY:

Title:

Date:

NOV 25 2009

BY: K.J. Schneider

CONDITION OF APPROVAL, if any:

NMCCD

APPROVED

Application to dispose of water off lease into approved Water Disposal Facilities.

LEASE NUMBER SF-078097

1. See attached sundry and letter for the following well within this lease.

Well Name: **HEATON 101S**
Legal Location of Well: (Unit **D** , Section **33** , Township **031N** , Range **011W**)
API Number: **3004534359**
Estimated daily production per well: **750 MCF**
Name of facility or well name and number where disposed:

2. Storage facility information and transportation information.

For conventional wells, the water is stored in the steel pits or tanks on each location. The Well Operator and trucking companies have set up trucking schedules for each location. The trucking company follows this schedule and occasionally may be called by the Operator to pull a load earlier if needed. For non-conventional wells, the water is piped to the SWD.

3. Disposal facilities are on file at the BLM.

4. Location of Disposal Facility.

VASALY COM 2 SWD Located in:
(Unit **B** , Section **22** , Township **030N** Range **011W**)

In all cases where the primary disposal well is down for repairs or capacity limits, water will be trucked to either Vasaly, Basin Disposal or Agua Moss. Both facilities are approved commercial water disposal wells and records are on file at the BLM.

5. According to the NMSU agricultural center, the average evaporation rate for their weather station up by NAPI is 56.3" per year. The matching average precipitation for what weather station is 8.2" per year.

The above noted lease / well produces water. Onshore Order No. 7 and Title 43 CFR 3162.5-1, requires the following information in order to process water disposal approvals.

1. Formations producing water on the Lease - FRC

2. Amount of water produced from all formations in barrels per day: 3 Bbls / day

3. If disposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, pH and the concentrations of chlorides and sulfates. - N/A all water stored in steel tanks on location.

ConocoPhillips

P.O. Box 4289

Farmington, NM 87499

Wednesday, September 16, 2009

6. How water is stored on lease?

TANK:

PIT:

| PIT TYPE | DIAMETER (feet) | DEPTH (feet) | ABOVE/ BELOW | LINED/ UNLINED |
|----------|--------------------|-----------------|-----------------|-------------------|
| STEEL | 15 | 4 | Below | Lined |

7. How is water moved to the disposal facility? TRUCKED

8. Identify the disposal facility by:

Facility Operator Name: **ConocoPhillips**

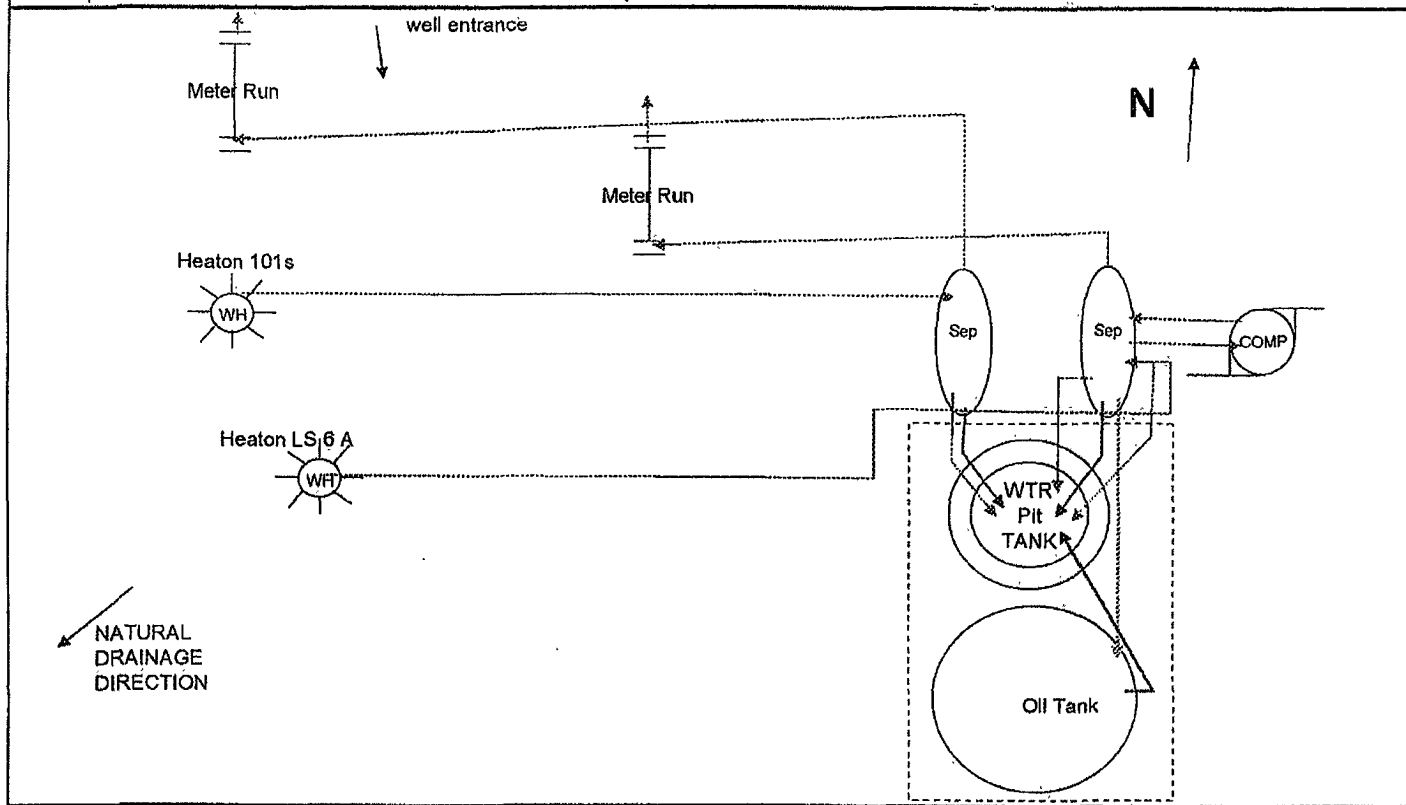
Name of Facility: **HEATON 101S**

Type of facility or well (WDW) (WIW) etc: **WDW**


Location - see above


Permit number for the Disposal Facility: Filed at the BLM

Lease Name: Heaton 101S Company: Burlington Date: 02/02/09
Field Operator: Ken Jones Operator Area #: 206



Lease Name: Heaton 101S
Federal / Indian / State / Fee No: _____
API No: 30-045-34359
C / A No: _____
Unit Letter: D Well Footages: 725' FNL 800' FWL
Legal Description (SEC, TNSHP, RNQ): Sec. 33, T31N, R11W
Latitude: 36°51'38.76120" N Longitude: 108°00'08.60760" W
County, ST.: San Juan County NM
Producing Zone(s): FC

Sales valves : 
Sealed Closed during Production

Drain valves : 
Sealed Closed during Production

This lease is subject to the site security plan for
San Juan Basin Operations. The plan is located at:

ConocoPhillips Company
5525 Hwy 64
Farmington, NM