

Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED
NOV 04 2009
Bureau of Land Management

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

OCT 08 2009

1. Type of Well:

Gas

2. Name of Operator:

ConocoPhillips

3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499
(505) 326-9700

4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 877' FSL & 928' FWL

S: 30 T: 031N R: 011W U: M

5. Lease Number:

FEE

6. If Indian, allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

HEATON COM A 100

9. API Well No.

3004534664

10. Field and Pool:

FRC - BASIN CB::FRUITLAND COAL

11. County and State:

SAN JUAN, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut Off
	<input checked="" type="checkbox"/> Other-Water Disposal	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

This well was first delivered on 2/9/2009 and produced natural gas and entrained hydrocarbons.

Notes:

TP: 521

CP: 552

Initial MCF: 590

Meter No.: 88662

Gas Co.: EFS



14. I Hereby certify that the foregoing is true and correct.

Signed

Tamra D. Sessions
Tamra D. Sessions

Title: Regulatory Tech.

Date: 9/16/2009

ENTERED
AFMSS

(This Space for Federal or State Office Use)

APPROVED BY:

Title:

Date:

NOV 24 2009

BY *K.J. Schneider*

CONDITION OF APPROVAL, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

ConocoPhillips

P.O. Box 4289

Farmington, NM 87499

Wednesday, September 16, 2009

Application to dispose of water off lease into approved Water Disposal Facilities.

LEASE NUMBER FEE

1. See attached sundry and letter for the following well within this lease.

Well Name: **HEATON COM A 100**

Legal Location of Well: (Unit **M** , Section **30** , Township **031N** , Range **011W**)

API Number: **3004534664**

Estimated daily production per well: **590 MCF**

Name of facility or well name and number where disposed:

2. Storage facility information and transportation information.

For conventional wells, the water is stored in the steel pits or tanks on each location. The Well Operator and trucking companies have set up trucking schedules for each location. The trucking company follows this schedule and occasionally may be called by the Operator to pull a load earlier if needed. For non-conventional wells, the water is piped to the SWD.

3. Disposal facilities are on file at the BLM.

4. Location of Disposal Facility.

MCGRATH 4 SWD

Located in:

(Unit **B** , Section **34** , Township **030N** Range **012W**)

In all cases where the primary disposal well is down for repairs or capacity limits, water will be trucked to either Vasaly, Basin Disposal or Agua Moss. Both facilities are approved commercial water disposal wells and records are on file at the BLM.

5. According to the NMSU agricultural center, the average evaporation rate for their weather station up by NAPI is 56.3" per year. The matching average precipitation for what weather station is 8.2" per year.

The above noted lease / well produces water. Onshore Order No. 7 and Title 43 CFR 3162.5-1, requires the following information in order to process water disposal approvals.

1. Formations producing water on the Lease - **FRC**

2. Amount of water produced from all formations in barrels per day: 7 Bbls / day

3. If disposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, pH and the concentrations of chlorides and sulfates. - N/A all water stored in steel tanks on location.

ConocoPhillips

P.O. Box 4289

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6. How water is stored on lease?

TANK:

PIT:

PIT TYPE	DIAMETER (feet)	DEPTH (feet)	ABOVE/ BELOW	LINED/ UNLINED
STEEL	15	4	Below	Lined

7. How is water moved to the disposal facility? TRUCKED

8. Identify the disposal facility by:

Facility Operator Name: **ConocoPhillips**

Name of Facility: **HEATON COM A 100**

Type of facility or well (WDW) (WIW) etc: **WDW**

Location - see above

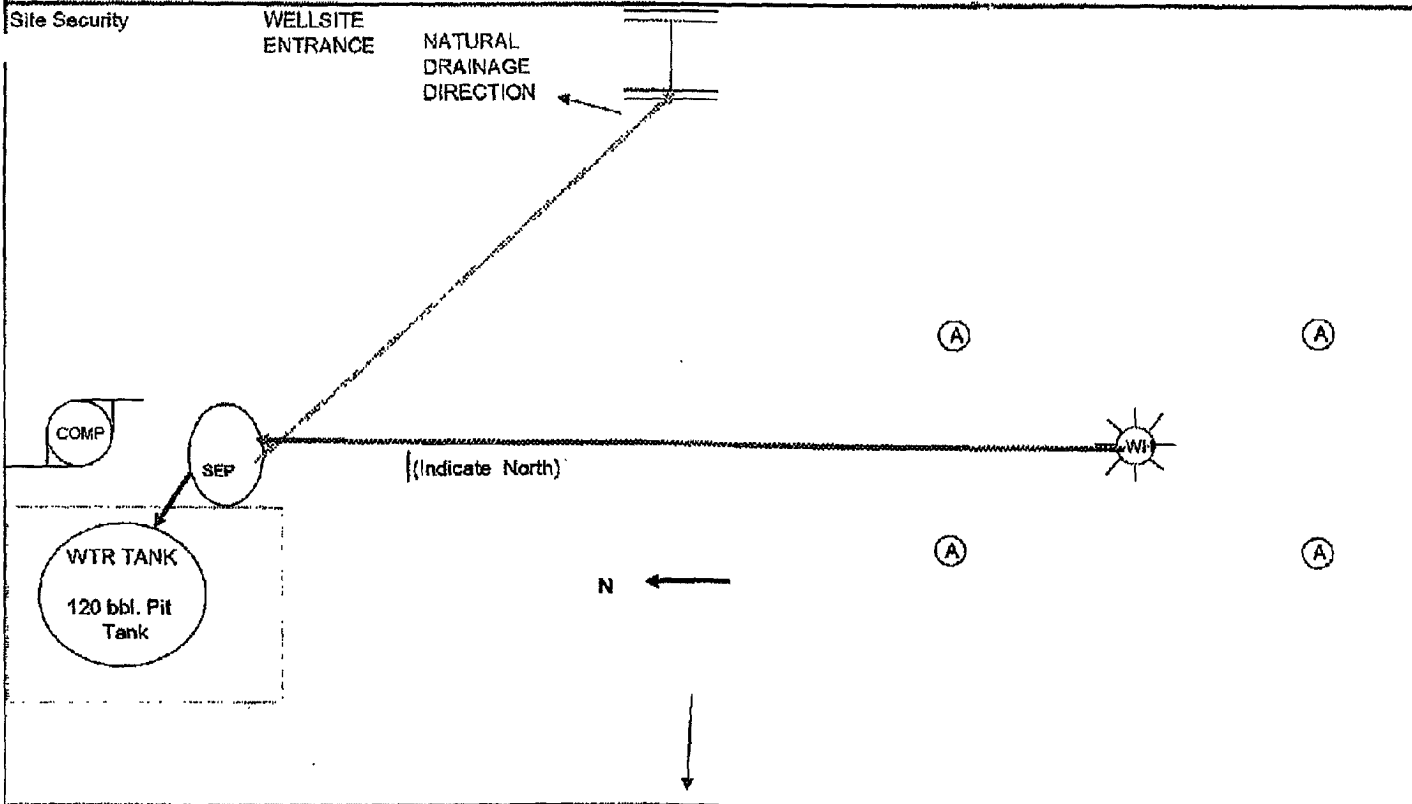
Permit number for the Disposal Facility: Filed at the BLM

Field Operator: **Steve Miller** Operator Area #: **1**

WELLSITE
ENTRANCE

NATURAL
DRAINAGE
DIRECTION

Operator Area #: 1



Producing Zone(s): Basin Fruitland Coal

ConocoPhillips Company
5525 Hwy 64
Farmington, NM