

Signed James D. Sessions Space for Federal or State Office Use) APPROVED BY:	Title: Regulatory Te	Date:	BÝ	NOV 2 4 2009 NOV K.J. Schneide
Signed Jam Jessins Tamra D. Sessions	Title: Regulatory Te			AFMSS
14. I Hereby certify that the foregoing is true and o		ch. Date:	9/16/2009	
	correct.		2020	2618111
Notes: TP: 399	Initial MCF: 635		Sec Office Offic	EIVED 01172 2009 S. DIV. DIST. 3
13. Describe Proposed or Completed Operations This well was first delivered on 4/27/2009 and p	produced natural gas and entr	ained hydrocarbons.	1	12345
Notice of Intent X Subsequent Report Final Abandonment Abandonment X	Recompletion Plugging Back Casing Repair Altering Casing Other-Water Disposal	Change of New Conservation Non-Route Water Sh	struction ine Fracturing	
12. CHECK APPROPRIATE BOX TO INDICATE NA	TURE OF NOTICE, REPORT.	SAN JUAN, NM		
		FRS - FLORA V	3::FRUITLAND CO ISTA::FRUITLANI CTURED CLIFFS	
4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 950' FNL & 885' FEL S: 01 T: 030N R: 012W U: A		9. API Well No. 3004534762		
3. Address and Phone No. of Operator:P. O. Box 4289, Farmington, NM 87499 (505) 326-9700		7. Unit Agreement Na 8. Well Name and Nu SCOTT GA	mber:	
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS O	COMPANY LP	6. If Indian, allottee o		
1. Type of Well: Gas		5. Lease Number: FEE		
Use "APPLICATION FOR PERMIT" - for such propo	sals.	-		
Do not use this form for proposals to drill or to deep different reservoir.	reaming are train ou	Budget Bureau No. 10 Expires: March 31, 19		OCT 08 2009
SUNDRY NOTICES AND REPORTS ON WELLS	NOV 0 4 2009	FORM APPROVED	A.	OCT 08 2
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				



P.O. Box 4289 Farmington, NM 87499

Application to dispose of water off lease into approved Water Disposal Facilitie	Application to dis	pose of water of	if lease into approved	ł Water Disposal Facilities
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LEASE NUMBER FEE

1.	See attached s	sundry and I	etter fo	r the fol	llowing wel	l within this	lease.

Well Name: SCOTT GAS COM 100

Legal Loacation of Well: (Unit A , Section 01 , Township 030N , Range 012W)

API Number: 3004534762

Estimated daily production per well: 635 MCF

Name of facilityor well name and number where disposed:

2. Storage facility information and trasportation information.

For conventional wells, the water is stored in the steel pits or tanks on each location. The Well Operator and trucking companies have set up trucking schedules for each location. The trucking company follows this schedule and occasionally may be called by the Operator to pull a load earlier if needed. For non-conventional wells, the water is piped to the SWD.

- 3. Disposal facilities are on file at the BLM.
- 4. Location of Disposal Facility.

MCGRATH 4 SWD Located in:

(Unit B , Section 34 , Township 030N Range 012W)

In all cases where the primary disposal well is down for repairs or capacity limits, water will be trucked to either Vasaly, Basin Disposal or Agua Moss. Both facilities are approved commercial water disposal wells and records are on file at the BLM.

5. According to the NMSU argricultural center, the average evaporation rate for their weather station up by NAPI is 56.3" per year. The matching average precipitation for what weather station is 8.2" per year.

The above noted lease / well produces water. Onshore Order No. 7 and Title 43 CFR 3162.5-1, requires the following information in order to process water disposal approvals.

- 1. Formations producting water on the Lease FRC / FRS / PC
- 2. Amount of water produced from all formations in barrels per day: 32 Bbls / day
- 3. If diposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph and the consentrations of chlorides and sulfates. N/A all water stored in steel tanks on location.

P.O. Box 4289

Farmington, NM 87499

Wednesday, September 16, 2009

6. How water is stored on lease?

TANK:

PIT:

PIT TYPE	DIAMETER (feet)	DEPTH (feet)	ABOVE/ BELOW	LINED/ UNLINED .
STEEL	15	4	Above	Lined

7. How is water moved to the disposal facility? TRUCKED

8. Identify the disposal facility by:

Facility Operator Name: Burlington Resources

Name of Facility:

SCOTT GAS COM 100

Type of facility or well (WDW) (WIW) etc: WDW

Location - see above

Permit number for the Disposal Facility: Filed at the BLM

Lease Name: Scott Gas Com #1	00	Company:	Bullington	Date: 04/27/0	19
Field Operator: Shawn Fincher Site Security WELLSITE ENTRANCE		Operator Area #: 1	ldour	CPS	
			(A)	(A)	
COMP	(Indicate North)	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	NACONATOR CONTRACTOR C	WHO WHO	
WTRTANK		N	A	A	
(120 bbl. Pit Tank	•		1	NATURAL DRAINAGE DIRECTION	

Lease Name:		Scott Gas C	om #100	
Federal / India	n / Sta	te / Fee No:	44-1	
API No:	30-04	15-34762		
C/A No:			Mark Market, A	
Unit Letter:	<u>A</u>	Well Footages	950 FNL	885'FEL
Legal Descrip	tion (SE	C, TNSHP, RNG:	SEC. 1, T30N,	R12W
Latitude:	36° 5	0'44.61360 "N	Longitude: _	108°02'38.20920"W
County, ST.:		SAN JUA	N COUNTY, N	EW MEXICO
Producing Zo	ne(s):	В	asin Fruitiand	Coal

Sales valves :

NA

Sealed Closed during Production

This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at:

Drain valves:

NA

Sealed Closed during Production

ConocoPhillips Company

5525 Hwy 64 Farmington, NM