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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 04 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Bureau of Land Management
Farmington Field Office

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

OCT 08 2009

1. Type of Well:

Gas

5. Lease Number:

FEE

2. Name of Operator:

BURLINGTON RESOURCES OIL & GAS COMPANY LP

6. If Indian, allottee or Tribe Name:

3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499
(505) 326-9700

7. Unit Agreement Name:

8. Well Name and Number:

SCOTT GAS COM 100

4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 950' FNL & 885' FEL

S: 01 T: 030N R: 012W U: A

9. API Well No.

3004534762

10. Field and Pool:

FRC - BASIN CB::FRUITLAND COAL

FRS - FLORA VISTA::FRUITLAND SAND

PC - AZTEC::PICTURED CLIFFS

11. County and State:

SAN JUAN, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut Off
	<input checked="" type="checkbox"/> Other-Water Disposal	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

This well was first delivered on 4/27/2009 and produced natural gas and entrained hydrocarbons.

Notes:

TP: 399

CP: 421

Initial MCF: 635

Meter No.: 88700

Gas Co.: EFS



14. I Hereby certify that the foregoing is true and correct.

Signed

Tamra D. Sessions

Title: Regulatory Tech.

Date: 9/16/2009

ENTERED
AFMSS

(This Space for Federal or State Office Use)

APPROVED BY:

Title:

Date:

BY

NOV 24 2009

/s/ K.J. Schneider

APPROVED

CONDITION OF APPROVAL, if any:

NMOC

1. Formations producing water on the Lease - **FRC / FRS / PC**
2. Amount of water produced from all formations in barrels per day: 32 Bbls / day
3. If disposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, pH and the concentrations of chlorides and sulfates. - N/A all water stored in steel tanks on location.

6. How water is stored on lease?

TANK:

PIT:

PIT TYPE	DIAMETER (feet)	DEPTH (feet)	ABOVE/ BELOW	LINED/ UNLINED
STEEL	15	4	Above	Lined

7. How is water moved to the disposal facility? TRUCKED

8. Identify the disposal facility by:

Facility Operator Name: **Burlington Resources**

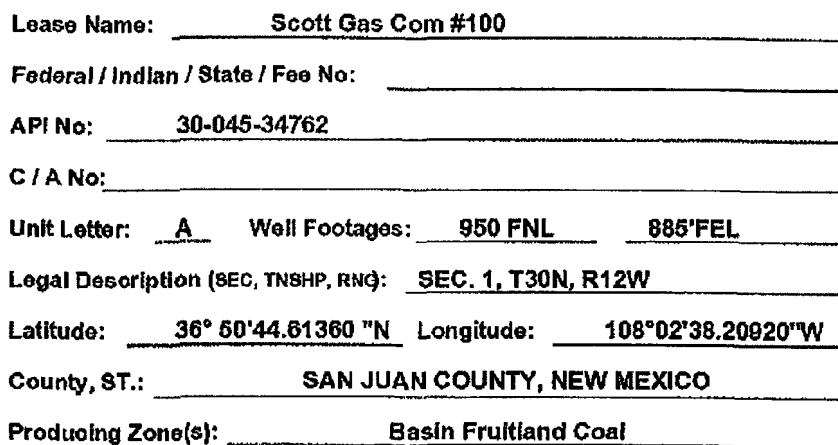
Name of Facility: **SCOTT GAS COM 100**

Type of facility or well (WDW) (WIW) etc: **WDW**

Location - see above

Permit number for the Disposal Facility: Filed at the BLM

Site Security WELLSITE
ENTRANCE



ConocoPhillips Company
5525 Hwy 64
Farmington, NM