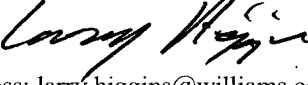


Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue. Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008													
1. WELL API NO. 30-039-30795							2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
3. State Oil & Gas Lease No.							5. Lease Name or Unit Agreement Name Rosa Unit											
4. Reason for filing:  <b>X COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)							6. Well Number Rosa Unit #181D <div style="text-align: right; font-weight: bold;">           RCVD NOV 30 '09            OIL CONS. DIV.            DIST. 3         </div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator    Williams Production Company, LLC							9. OGRID    120782											
10. Address of Operator    P.O. Box 640, Aztec, NM 87410							11. Pool name or Wildcat Blanco Mesaverde											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	15	31N	6W		1230	NORTH	730	EAST	RIO ARRIBA								
BH:	O	10	31N	6W		284	SOUTH	1487	EAST	RIO ARRIBA								
13. Date Spudded 10-2-09	14. Date T.D. Reached 10-16-09	15. Date Rig Released 10-19-09		16. Date Completed (Ready to Produce) 11-24-09			17. Elevations (DF and RKB, RT, GR, etc.) 6268'											
18. Total Measured Depth of Well 8282'		19. Plug Back Measured Depth 8267' MD		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run Array Induction, Compensated GR-Density-Neutron, Temp, Ultra Sonic Gas Detector, CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE: 5658'-6339'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
10-3/4"	40.5#	361'		14-3/4"		305 sxs - surface												
7-5/8"	26.4#	4539'		9-7/8"		631 sxs - surface												
5-1/2"	17#	8282'		6-3/4"		555 sxs - 950' cbl												
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE		DEPTH SET		PACKER SET								
						2 3/4", 4 7/8", N-80		8156		No								
26. Perforation record (interval, size, and number)  <u>Upper MV:</u> Total of 57, 0 34" holes  <u>Lower MV:</u> Total of 54, 0 34" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5658'-5874'</td> <td>100,822# 20/40 mesh</td> </tr> <tr> <td>5976'-6339'</td> <td>86,461# 20/40 mesh</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5658'-5874'	100,822# 20/40 mesh	5976'-6339'	86,461# 20/40 mesh		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
5658'-5874'	100,822# 20/40 mesh																	
5976'-6339'	86,461# 20/40 mesh																	
<b>28. COMMINGLED WITH MANCOS AND DAKOTA PER AZT-3280    PRODUCTION</b>																		
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Commingled with Mancos & Mesaverde per AZT-3228				Well Status ( <i>Prod or Shut-in</i> ) Waiting on tie in												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
11-24-09	2	1/2"																
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - ( <i>Corr.</i> )												
0	450 lb	1051 mcf/d																
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) vented							30. Test Witnessed By Sergio Borunda											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. See pit permit																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude					Longitude			NAD 1927 1983										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Larry Higgins Title: Drilling COM Date: 11/25/09  
E-mail Address: larry.higgins@williams.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2537'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2690'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3145'	T. Penn. "C"
T. Yates	T. Miss	T. Lewis 3833'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5686'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5730'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5960'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6457'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6844'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Graneros 8054'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8179'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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