

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

NOV 16 2009

Bureau of Land Management

Helena, Montana Field Office

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No.
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800 FSL & 990' FWL SWSW SEC. 25 (M) - T29N-R10W N.M.P.M.

5. Lease Serial No.

NMSF-081061

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMM-73762

8. Well Name and No.
HARE GAS COM C #1

9. API Well No.

30-045-07771

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CASING LEAK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	REPAIR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has received verbal approval on 11/13/2009 from Troy Salyers w/BLM @ 3:30 p.m. and Charlie Perrin w/OCD @ 11:30 a.m. to repair the casing leak on this well per the following:
Perforate csg @ 4,020' and sqz it with 300 sx cmt. After we will run a CBL and determine TOC. At that point we will evaluate if its necessary to move up hole and continue remedial cement operations.
NMOCD/BLM requires 500' above top perf. Top perf 3,668'. Current TOC 4,300'.

RCVD DEC 1 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITTING

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Teena M. Whitting

Date **11/16/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Salyers

Title

Petroleum Engineer

Date

11/23/2009

Office

FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

XTO Verbal Authorization Checklist

Well Name	Well #	API #	Name of XTO Employee Requesting Verbal Approval
Hare Gas Com C #1		30-045-07771	Ryan Lavergne
Detailed description of proposed work requiring verbal approval			
Frac/remedial cmt work			
<p>We will perforate csg @ 4,020' and sqz it with 300 sx cmt. After we will run a CBL and determine TOC. At point we will evaluate if its necessary to move up hole and continue remedial cement operations. NMOCD/BLM requires 500' above top perf. Top perf 3,668'. Current TOC 4300'</p>			
Troy_salvers@BLM.gov			
Name of Agency	Verbal Approval Given By	Date/Time of Verbal approval	COA's
NMOCD	Charlie Perrin	11/13/2009 11:30am	
BLM	Troy S	11/13/09 3:37pm TS	
Is Pit Permit C144-CLEZ Required?	Verbal Pit Approval Given By	Date/Time of Verbal Approval	COA's
Yes <i>use RC CLEZ approval. vs</i>			