

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 23 2009

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or C.A. Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #200

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-24390

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
1265' FNL, 1475' FEL, NW/4 NE/4, SEC 29, T31N, R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Pump Replacement

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-08-2009

Move AWS - 506 from Rosa Unit #217 to Rosa Unit #200 - RU AWS-506, & Equipment, Lay Flow Line, Change Out 2 ea SRL's.

11-09-2009

RU & POH w/1-1/4" X 26' Polish Rod w/1-1/2" X 16' Liner, 3/4" X 4' Pony Rod, 129 - 3/4" API D rods, 3/4" X 4', 8', 2' pony rods, 2.5" X 1.25" X 16' X 20' RHACZ w/Strainer Nipple, Laid Down 62 X 3/4" rods, Boxes & Shoulders Worn Out - RD WH, & RU BOP, Function Test BOP, Tested OK. - Rig leaking oil into Environmental Containment, Shutdown wait on Mechanic, Transmission Out, Prep to Change Out 11/10/2009.

11-10-2009

Pull Transmission. Install New Transmission - POH & LD 103 jts 2-7/8" J-55, 6.5#, EUE-8rd, Tbg 10' & 8' Tubing Pups, & Mud Anchor.

RCUD DEC 1 '09
OIL CONS. DIV.
DIST. 3

Continued on attached sheet:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician II

Date November 17, 2009

(This space for Federal or State office use)

Approved by

Title

Date

NOV 24 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11-11-2009

Change Out Tbg Trailers, & Tally 2-7/8" Tubing - Tally, PU, Rabbit, & RIH w/2.875" X 30' Orange Peeled Mud Anchor, 2.28" I.D. "F" Nipple, & 98 jts 2.875", 6.5#, J-55, EUE-8rd (Yellow Band Tbg) - Pressure Test Tubing every 30 jts to 1,000 psig, Tested OK, RIH & Retrieve Standing Valve. - Land tbg in tbg hanger, EOT @ 3,243', 2.28" I. D. "F" Nipple @ 3,213' - ND BOP & RU to RIH w/56 X 3/4" Grade D Rods, POH & Lay Down 56 X 3/4" Worn Out Rods - PU & Load 2-1/2" X 1-1/4" X 16' X 20' RHACZ w/6" x 1" Strainer (Energy Pump), 1" X 1' Rod Centralizer, 63 X 3/4" Grade D Guided Rods - SWI & Secure Well For Night - 11/12/2009 Work Plan, RIH w/Rods, Seat Pump & Space Out, Pressure Test Pump to 1,000 psig, Hang Well on & RDMO AWS-506, Return Well to Production.

11-12-2009

SICP 200 psig, RIH w/64 x 3/4" Grade D Rods, 8', 4', 2' x 3/4" Pony Rods, 1-1/4" X 26' Polish Rod w/1-1/2" X 16' Polish Rod Liner, Seat Pump & Space Out w/Light Tag, RU Pumping "T" & equipment, Pressure Test Pump & Tbg to 1,000 psig w/Rig, Tested OK, Released Pressure - RD AWS-506 & Equipment, Move to Rosa Unit #100E.

ROSA UNIT #200 FRUITLAND COAL

Spud: 11/27/89

Completed: 12/11/89

1st Delivery: 5/12/93

Sidetrack & Caviate: 5/3/99

Pump Install: 11/9/2004

Location:

1265' FNL and 1475' FEL
NW/4 NE/4 Sec 29(B), T31N R5W
Rio Arriba, New Mexico
Elevation: 6388' GR

API: 30-039-24390

Top	Depth
Ojo Alamo	2542'
Kirtland	2670'
Fruitland	3055'

Mill window from 3025'-3034'

Set Whipstock @ 3025'

Set CIBP @ 3040'

77 jts 7", 23#, K-55, 8rd, ST&C @ 3133'.

Sidetrack & Perforated 5-3-1999

Could not get original liner out of hole. Set whipstock and sidetracked hole.

Underream 6-1/4" - 11" from 3100'-3142'

Original 5-1/2" Liner
(3058' - 3279')

Dyna Pumping Unit

5 jts 9-5/8", 40#, N-80, 8rd, ST&C @ 232'.

98 jts 2.875", 6.5#, J-55, 8rd tbg @ 3243' as follows: 2.875" x 30' Orange Peeled Mud Anchor, 2.28" I.D. F nipple @ 3213'

TIW JGS Liner Hanger @ 2910'

3144'

Perforations: Pre Perfed Liner w/AL plugs, bottom 3 jts from 3144'-3281'

Rod String: 64-3/4" Grade D rods, 2', 4', 8' x 3/4" pony rods, 1 1/4" x 26' Polish Rod, w/1 1/2" x 16' Polish Rod Liner

Insert Pump: 2 1/2" x 1 1/4" x 16' x 20' RHACZ w/1" x 6' Strainer (energy pump)

3281'

8 jts 5-1/2", 15.5#, K-55, LT&C @ 2910' - 3282'.

TD 3280'

TD 3283'

RCVD DEC 1 '09
OIL CONS. DIV.
DIST. 3

12-1/4"	9-5/8", 40#	160 sx	189 cu. ft.	Surface
8-3/4"	7", 23#	610 sx	954 cu. ft.	Surface
6-1/4"	5-1/2", 15.5#	Did Not Cmt		