

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 23 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

Forming Lease Number

SF-078945

1. Type of Well
GAS6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 29-7 Unit 38M

9. API Well No.

30-039-30628

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1695' FNL & 1040' FEL, Section 12, T29N, R7W, NMPM

Bottomhole: Unit B (NWNE), 660' FNL & 1980' FEL, Section 12, T29N, R7W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD DEC 1 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

11/09/2009 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 5:30hrs on 11/10/09. Test - OK

11/10/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4585' - Inter TD reached 11/13/09. Circ. hole & RIH w/ 106jts, 7", 23#, J-55 LT&C set @ 4567' w/ ST @ 2760'. 11/14/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 21sx (56cf-10bbbs) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anti-foam. Lead w/ 180sx (382cf-68bbbs) 75:25 Class G cmt w/ .3% retarder, .25pps celloflake, .2% anti-foam, 1% sodium silicate. Tail w/ 120sx (151cf-27bbbs) 75:25 Class G cmt w/ 2% bentonite, 5pps gilsonite, .25pps celloflake, .1% anti-foam, .2% dispersant. Drop plug & displaced w/ 78bbbs FW & 99bbbs MW. Bump plug. Plug down @ 00:14hrs. Open stage tool & circ. 35bbbs cmt to surface. WOC. 2nd Stage - 10bbbs FW, 10bbbs GW & 10bbbs FW. Pumped scavenger 21sx (56cf-10bbbs) 75:25 Class G cmt w/ .25pps celloflake, 3% Sodium Medasilicate, 20% anti-foam. Lead w/ 360sx (763cf-136bbbs) 75:25 Class G cmt w/ .3% retarder, .25pps celloflake, .2% anti-foam, 1% sodium silicate. Drop plug & displaced w/ 112bbbs FW. Bump plug & close stage tool. Circ. 40bbbs cmt to surface. Plug down @ 05:44hrs on 11/15/09. RD cmt. WOC.

11/15/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2760'. PT 7" csg to 1500#/30min @ 23:00hrs on 11/15/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7952' (TD) TD reached 11/17/09. Circ. hole & RIH w/ 198jts, 4 1/2", 11.6#, L-80 LT&C set @ 7949'. 11/19/09 RU to cmt. Pre-flush w/ 10bbbs MW, 2bbbs FW. Pumped scavenger 10sx (33cf-6bbbs) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, .1% anti-foam, .15% retarder, .25% FL, .15% FR. Tail w/ 333sx (480cf-85bbbs) 50:50 POZ cmt w/ .1% anti-foam, .15% dispersant, .25% FL, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps extender. Drop plug & displaced w/ 124bbbs FW. Bump plug. Plug down @ 8:32hrs on 11/19/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 14:30hrs on 11/19/09.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafuya

Crystal Tafuya

Title Regulatory Technician

Date 11/23/2009

(This space for Federal or State Office use)

APPROVED BY

NMOCD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date
FARMINGTON FIELD OFFICE
BY <i>T. Saliers</i>