submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
NOV 12 2009
Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit G (SWNE), 1330' FNL & 1330' FEL, Section 4, T31N, R9W, NMPM

5. **Lease Number**
SF - 080133

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 32-9 Unit

8. **Well Name & Number**
San Juan 32-9 Unit 250

9. **API Well No.**
30-045-28099

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
	Notice of Intent	Abandonment	Change of Plans	X	Other – Initial pump Installatior Replace bad jts.
		Recompletion	New Construction		
X	Subsequent Report	Plugging	Non-Routine Fracturing		
		Casing Repair	Water Shut off		
	Final Abandonment	Altering Casing	Conversion to Injection		

RCVD DEC 1 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations
11/05/2009 MIRU Basic 1510. ND WH NU BOP Test BOP – Good Test.
11/09/2009 TOOH w/tbg. LD several bad jts. C/O fill. RIH w/59jts, 2 3/8" 4.7#, J-55 tbg & landed @ 3454'.ND BOP NU WH. Install pump & rods. Space out RU horse head. PT – Good Test. RD RR @ 09:00hrs on 11/10/2009.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 11/11/09.

ENTERED
AFMSS

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
NOV 24 2009
FARMINGTON FIELD OFFICE
BY _____

NOV 24 2009
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
SAN JUAN 32-9 UNIT 250
Initial Pump Installation

Lat 36° 55' 48.72" N **Long 107° 46' 48.9" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with common produced FTC water, if necessary.

4. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 3454, PBTD @ 3460) . Record fill depth in Wellview.

5. TOOH with tubing (details below)

Number	Description
1	2-3/8" Tubing joint
2	2-3/8" Pup joint (18.15')
109	2-3/8" Tubing joint
1	2-3/8" F-nipple (ID 1.78")
1	2-3/8" Pup joint (4.06')
1	2-3/8" Mule Shoe

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

6. If fill is tagged, PU bailer and CO to PBTD (3460). If fill is too hard or too much to bail, utilize the air package. TOOH. LD tubing bailer (if applicable). Please call Production Engineer to inform how much fill was tagged and therefore confirm/adjust landing depth.

7. TIH with tubing:

Recommended	
Tubing Drift ID:	1.901"
Land Tubing At:	3455
Land F-Nipple At:	3423

Number	Description
1	2-3/8" Bull plug
1	2-3/8" PGA-1
1	2-3/8" F nipple (ID 1.780")
107	2-3/8" Tubing joint
As Necessary	2-3/8" Pup joints
1	2-3/8" Tubing joint

8. ND BOP, NU B-1 Adapter, rod radigan, and flow tee (place rod radigan, below flow tee). RIH with rods (detail below).

Number	Description	Pump Component Description
1	1" x 12' Dip tube	Insert pump with 4' spray metal grooved plunger; .004" total clearance. Sand check, double standing valve and single traveling valve; CA pattern ball and seats with .06" cages.
1	2" x 1-1/4"x 8' x 12' RHAC-Z Pump	
1	1" x 1' Lift sub	
1	3/4" x 8' Guided rod	
1	22K Norris shear coupling	
3	1-1/4" Sinker bars	
2	3/4" x 8' Pony rods	
132	3/4" Plain rods	Rod subs to be rotated once at a time each time the well is pulled to spread coupling wear in the tubing.
As Necessary	3/4" Pony rods	
1	1-1/4" x 22' Polished Rod	

9. Space out and seat pump. Load tubing with water to pressure test tubing and pump to 1500 psi. Test for good pump action.

10. Notify area foreman and MSO that well is ready for surface equipment installation. RD, MOL.

Current Schematic

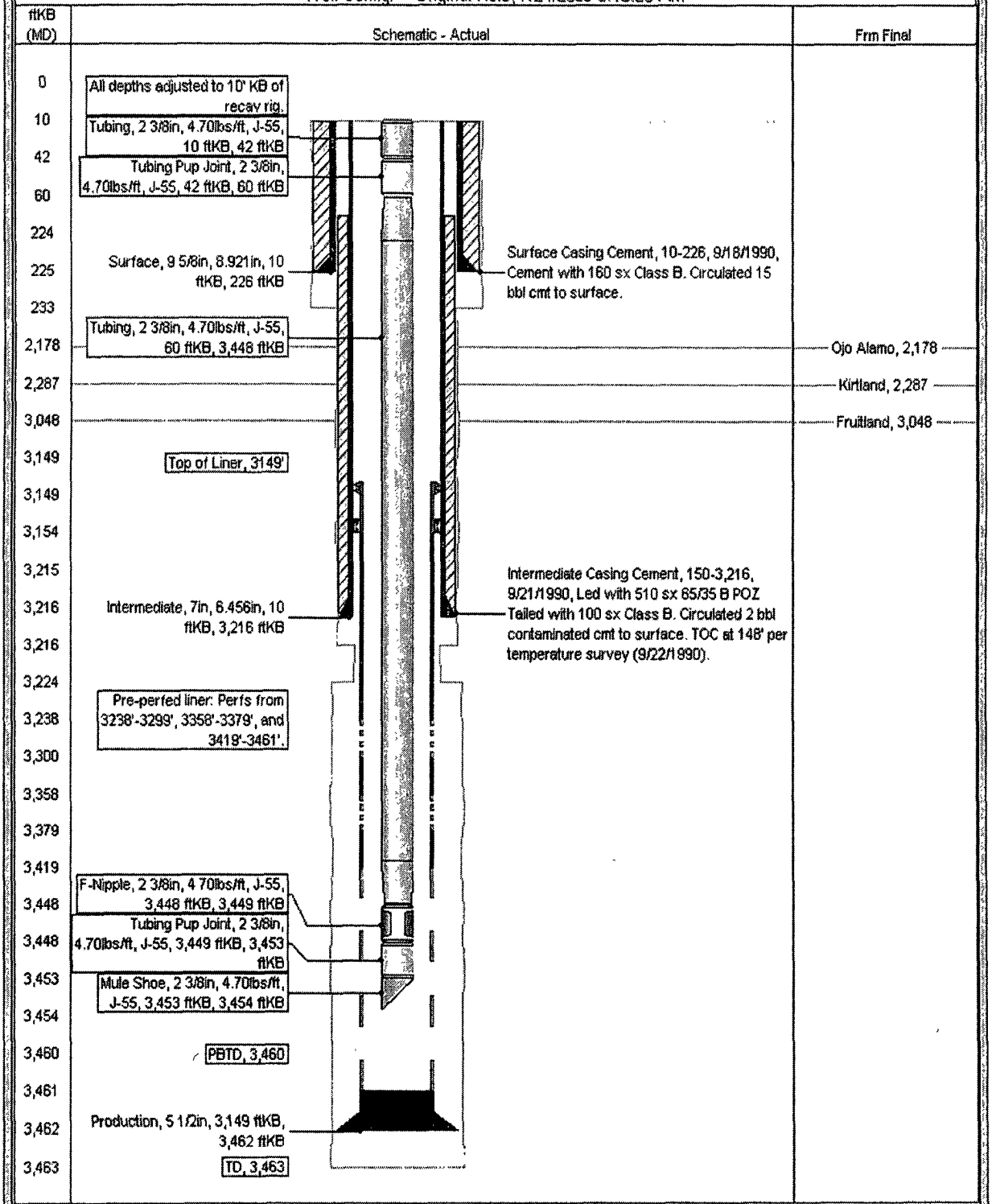
ConocoPhillips

Well Name: SAN JUAN 32-9 UNIT #250

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004528099	04-031N-009W	BSN (FTLD COAL)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,623.00	6,633.00	10.00	6,633.00	10.00

Well Config: - Original Hole, 7/24/2009 8:18:06 AM



Report Printed: 7/24/2009