

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 24 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
NM-01594

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Kelly A 3E

9. API Well No.

30-045-34994

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 810' FSL & 815' FEL, Section 15, T31N, R10W, NMPM

10. Field and Pool

Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

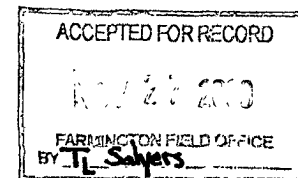
☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

RCVD DEC 1 '09

OIL CONS. DIV.

Please See Attached

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 11/24/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED to

Kelly A 3E
API # 30-045-34994
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

09/29/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2254' ✓. RD W/L 9/29/09

10/08/2009 RU BlueJet W/L. Run GR/CCL/CBL Logs. RD W/L 10/8/09

10/12/2009 Install Frac valve. PT csg to 5000#/30min @ 12:45hrs on 10/12/09. Test – OK ✓

10/13/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7395', 7398', 7402', 7406', 7410', 7414', 7420', 7424', 7428', 7432', 7436', 7440', 7444', 7448', 7452', 7456', 7460', 7464', 7468', 7472', 7476', 7480', 7484' = 23 Holes. 2SPF @ 7493', 7496', 7502', 7506', 7510', 7518', 7520', 7522', 7533', 7535', 7537', 7542', 7546', 7548', 7550', 7552', 7557', 7568', 7570', 7572', 7578', 7588', 7594', 7596', 7598' = 50 Holes. Dakota Total Holes = 73. Acidize w/ 10bbbls 15% HCL. Frac w/ 30,912gals 85% SlickWater w/ 25,021# of 20/40 Arizona Sand. N2:4,518,300SCF. Set CFP @ 5230'.

Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4544', 4558', 4574', 4586', 4600', 4610', 4628', 4641', 4652', 4670', 4685', 4694', 4710', 4746', 4764', 4776', 4790', 4812', 4836', 4856', 4870', 4884', 4896', 4965', 5012', 5076', 5136' = 27 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 48,510gals 60% SlickWater w/ 100,768# of 20/40 Arizona Sand. N2:1,025,700SCF. Set CFP @ 4470'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 4118', 4128', 4138', 4150', 4164', 4172', 4178', 4186', 4218', 4232', 4243', 4250', 4256', 4267', 4278', 4292', 4302', 4312', 4320', 4332', 4341', 4350', 4368', 4376', 4387', 4404' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 45,192gals 75% AquaStar w/ 149,610# of 20/40 Arizona Sand. N2:2,461,000SCF. Start Flowback. ✓

10/19/2009 RIH w/ 4" CBP set @ 4000'. RD Flowback & Frac Equip.

10/31/2009 MIRU BES 1549. NU BOPE. PT BOPE. Test – OK.

11/02/2009 Tag 4" CBP @ 4000' & M/O.

11/03/2009 CO & M/O CFP @ 4470'. CO & M/O CFP @ 5230'.

11/05/2009 RIH w/ RBP set @ 5230'.

11/07/2009 Flow Test MV. ✓ Flowback.

11/09/2009 TOOH w/ RBP @ 5230'. C/O to PBTD @ 7625'. Flowback.

11/11/2009 Run Spinner on Dakota. RIH w/ 240jts, 2 3/8", 4.7#, J-55 tbg set @ 7495' w/ F-Nipple @ 7493'. ND BOPE. NU WH. RD RR @ 16:00hrs on 11/11/09 ✓