

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

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NOV 16 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078316-E

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Walker 1M

9. **API Well No.**

30-045-35005

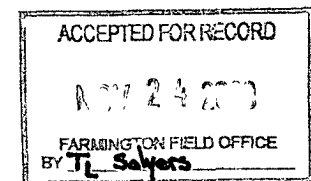
4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit P (SESE), 49' FSL & 349' FEL, Section 31, T31N, R9W, NMPM

Bottomhole: Unit P (SESE), 710' FSL & 710' FEL, Section 31, T31N, R9W, NMPM

10. **Field and Pool**
Blanco MV / Basin DK

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations****Please See Attached**

RCVD DEC 1 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 11/16/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 10

Walker 1M
API # 30-045-35005
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

11/01/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3535' - Inter TD reached 11/3/09. Circ. hole. RIH w/ 82jts, 7", 23#, J-55 LT&C set @ 3517' w/ ST @ 2353'. 11/06/09 RU to cmt. **1st Stage** - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM01, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 88sx (187cf-33bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 83sx (115cf-20bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW, 86bbls MW. Bump plug. Plug down @ 18:05hrs. Open stage tool & circ. 2bbls cmt to surface. ✓ WOC. **2nd Stage** - Pre-flush w/ 10bbls GW & 10bbls FW. Pumped scavenger 19sx (69cf-12bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 300sx (639cf-114bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 93bbls FW. Bump plug & close stage tool. Circ. 30bbls cmt to surface. ✓ Plug down @ 23:10hrs on 11/6/09. RD cmt. WOC. ✓

11/07/2009 RIH w/ 6 1/4" bit. Drilled out stage tool @ 2353'. PT 7" csg to 1500#/20min @ 8:00hrs on 11/7/09. Pressure bleed off. ✓ Casing leak. ✓

11/08/2009 Agencies contacted regarding failed PT test & requested permission to squeeze. Leak was isolated @ DV tool. BLM (Steve Mason) & OCD granted permission to squeeze & run CBL. ✓ Results of CBL are attached. ✓

11/08/2009 Pumped 150sx (209cf-37bbls) Type III cmt w/ 2% CACL2. Displaced w/ 85bbls. WOC. RIH w/ 6 1/4" bit. Drilled cmt to 3468'. Ran CBL. ✓ PT csg to 1500#/30min @ 18:45hrs on 11/9/09. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 7816' (TD) TD reached 11/12/09. Circ. hole & RIH w/ 183jts, 4 1/2", 11.6#, L-80 LT&C set @ 7813'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 310sx (614cf-109bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 122bbls FW. Bump plug. Plug down @ 19:05hrs on 11/13/09. RD cmt. WOC. ND BOP. NU WH. RD RR @ 01:15hrs on 11/14/09 ✓

PT will be conducted by Completion Rig. Results will appear on next report. ✓ Report TOC