

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRecord
Clean-upFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-079968							
b. Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No.							
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No. WF FEDERAL 33 #3							
3a. Phone No. (include area code) 505-333-3100		9. API Well No. 30-045-30378							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1070' FSL & 1454' FWL At top prod. interval reported below At total depth SAME		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL S/2							
14. Date Spudded 01/02/2001		11. Sec., T., R., M., or Block and Survey or Area Sec. 33 (N) - T30N-R14W							
15. Date T.D. Reached 01/04/2001		12. County or Parish SAN JUAN							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. UNKNOWN		13. State NM							
18. Total Depth MD 1060' TVD		17. Elevations (DF, RKB, RT, GL)* 5450' GL							
19. Plug Back T.D. MD 1023' TVD									
20. Depth Bridge Plug Set. MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) UNKNOWN		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
8-3/4"	7"	20#		133.5'		50 sx		0	
6-1/4"	4-1/2"	10.5#		1060'		150 sx		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	UNKNOWN								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) FRUITLAND COAL	804'	888'	UNKNOWN	UNKNOWN	UNKNOWN				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
804' - 888'	UNKNOWN ACID & FRAC DATA								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	UNKNOWN		→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

RCVD NOV 3 '09

OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 28 2009

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	
				KIRTLAND SHALE	
				FRUITLAND FORMATION	217'
				UPPER FRUITLAND COAL	805'
				PICTURED CLIFFS TONGUE	
				LOWER FRUITLAND COAL	891'
				PICTURED CLIFFS SS	912'
				TD	950'

32. Additional remarks (include plugging procedure):

It is believed a previous operator perforated the Fruitland Coal seams between 804' - 888'. The zone was stimulated with an unknown amount of acid and sand. Carried by an unknown fluid system. The date at which this occurred is unknown. The stimulation could have possibly occurred in 02/04 (off of a gas increase on the production curve) or possibly 12/04 (off of a water increase on the production curve).

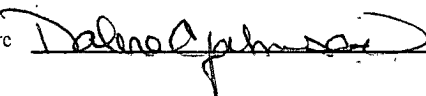
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIAN

Signature


Date 10/27/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.