

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-34715</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Bandy Com</b>
8. Well Number <b>100</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin FC / Farmers FS</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5634' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **L** : **2090** feet from the **South** line and **1010** feet from the **West** line  
Section **3** Township **30N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5634' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD DEC 4 '08  
OIL CONS. DIV.  
DIST. 3

Spud Date:

5/21/2009

Rig Released Date:

5/25/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 12/3/2009

Type or print name, Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837  
**For State Use Only**

APPROVED BY: Charles TITLE Deputy Oil & Gas Inspector, DATE DEC 07 2009  
District #3

Conditions of Approval (if any):

10

Bandy Com 100  
API # 30-045-34715  
Basin Fruitland Coal / Farmer Fruitland Sand  
Burlington Resources Oil & Gas Company, LP

**06/08/2009** RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/GSL Logs. TOC @ Surface. RD BlueJet W/L 6/8/09

**11/02/2009** Install Frac valve. PT csg to 4100#/30min @ 15:00hrs on 11/2/09. Test – OK

**11/06/2009** RU BlueJet W/L to Perf **Lower Fruitland Coal** w/ .40" diam. – 3SPF @ 2116' – 2100' = 48 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 82,690gals 75% Linear 25# Gel Foam w/ 17,800# of 20/40 Brady Sand & 31,057# of 16/30 Brady Sand. N2:1,426,000SCF. Start Flowback.

**11/10/2009** RIH w/ 4" CBP set @ 1698'.

**11/11/2009** MIRU KEY 15.

**11/12/2009** NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 1698' & M/O.

**11/13/2009** RIH w/ CBP set @ 2070'.

**11/16/2009** RU BlueJet W/L to Perf **Fruitland Coal** w/ .40" diam. – 2SPF @ 1966' – 1957' = 9' = 18 Holes; 1954' – 1952' = 2' = 4 Holes; 1882' – 1878' = 4' = 8 Holes. **Fruitland Sand** w/ .40" diam. – 2SPF @ 2046' – 2038' = 8' = 16 Holes; 1SPF @ 1913' – 1898 & 1810' – 1798' = 27 Holes. Total Fruitland Coal = 78 Holes. Total Fruitland Sand Holes = 43 Holes. Acidize & Frac'd FC/FS together w/ 12bbls 15% HCL. Frac w/ 52,374gals 70% Linear 25# Gel Foam w/ 129,900# of 20/40 Brady Sand. N2:60,500SCF. Flowback. RD Flowback & Frac Equip.

**11/17/2009** CO & M/O CBP @ 2070'.

**11/18/2009** C/O to PBTD @ 2339'. Flow Test FC/FS. Flowback.

**11/19/2009** RIH w/ 68jts, 2 3/8", 4.7#, J-55 tbg set @ 2125' w/ F-Nipple @ 2124'. ND BOPE. NU WH. RD RR @ 16:00hrs on 11/19/09