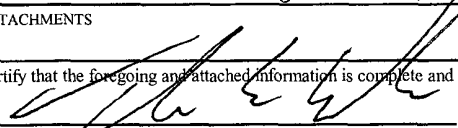


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

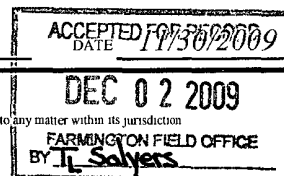
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME Report to lease	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME, WELL NO Synergy 21-7-5 # 142	
2. NAME OF OPERATOR Synergy Operating, LLC		9. API WELL NO 30-043-21036-0051	
3. ADDRESS AND TELEPHONE NO. PO Box 5513, Farmington, NM 87499		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements *) Unit Letter J, 1810' FSL, 1950' FEL, Sec 5, T21N, R07W		11. SEC, T, R., M, OR BLOCK AND SURVEY SEC 05, T21N, R07W	
14. PERMIT NO DATE ISSUED		12. COUNTY OR PARISH Sandoval	
15. DATE SPUDDED 06-01-2009		13. STATE New Mexico	
16. DATE T D REACHED 06-06-09		19. ELEV CASINGHEAD 6709'	
17. DATE COMPL. (Ready to prod) 11-11-09		18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 6708' GL, 6715' KB (7')	
20. TOTAL DEPTH, MD & TVD 959' MD 959' TVD		21. PLUG BACK T D, MD & TVD 899' MD 899' TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Steve & Son Rig # 1	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal Formation: 740' to 758' - (18') Total of 80 perforations		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Openhole: GR, Calipher, Casedhole: GR-CCL & Cased Neutron		27. WAS WELL CORED No	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
8-5/8" K-55	24#	132'	12-1/4"
5-1/2" K-55	15.5#	952'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)
740' to 750' (10')	0.34"	40	740' to 758'
748' to 758' (10')	0.34"	40	AMOUNT AND KIND OF MATERIAL USED
			natural
			ROUND CEMENT
			ON CEMENT DIV
			TEST 2
33.* PRODUCTION			
DATE FIRST PRODUCTION Wait on pipeline -	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Waiting on Pipeline Connection for pump test -		WELL STATUS (Producing or shut-in) Shut-in -
DATE OF TEST 11-11-2009 -	HOURS TESTED 24	CHOKE SIZE 2" Open	PROD'N FOR TEST PERIOD 0
FLOW TUBING PRESS n/a	CASING PRESSURE n/a	CALCULATED 24-HOUR RATE 0	OIL-BBL 10 MCFD est
			GAS-MCF 100 BWPD est
			WATER-BBL n/a
			GAS-OIL RATIO n/a
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel Powering Generator, Waiting on Pipeline Connection		TEST WITNESSED BY Tom Mullins	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Engineering Manager	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD 18



[illegible]