

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

DEC 03 2009

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 2525' FSL & 2000' FWL, Section 4, T31N, R7W, NMPM
Bottomhole: Unit E (SWNW), 768' FNL & 1141' FWL, Section 4, T31N, R7W, NMPM5. Lease Number
SF-0789966. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 32-7 Unit8. Well Name & Number
San Juan 32-7 Unit 19M

9. API Well No.

30-045-34599

10. Field and Pool
Blanco MV / Basin DK11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD DEC 8 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

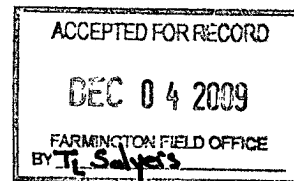
☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title Regulatory Technician

Date 11/24/2009

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 66

San Juan 32-7 Unit 19M
API # 30-045-34599
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

09/28/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1,850'. RD W/L 9/28/09 ✓

10/09/2009 Install Frac valve. PT csg to 6600#/30min @ 15:00hrs on 10/9/09. Test - OK ✓

10/12/2009 RU Basin W/L to Perf Dakota w/ .34" diam. - 2SPF @ 8338', 8334', 8330', 8326', 8322', 8308', 8306', 8304', 8294', 8292', 8290', 8288', 8286', 8278', 8276', 8274', 8272', 8270', 8268', 8266', 8264', 8262', 8260', 8236', 8234', 8232', 8230', 8228', 8226', 8224', 8218', 8216' = 64 Holes. ✓ Acidize w/ 20bbls 15% HCL. Frac w/ 95,550gals SlickWater w/ 34,384# of 20/40 SLC Sand. Set CBP @ 6410'.
Perf Point Lookout/Lower Menefee w/ .34" diam. - 1SPF @ 6262', 6256', 6222', 6212', 6204', 6196', 6185', 6167', 6162', 6138', 6125', 6044', 6038', 6032', 6026', 6018', 6008', 6002', 5996', 5950', 5946', 5936', 5908', 5846', 5812' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 112,245gals 60% SlickWater w/ 100,820# of 20/40 Arizona Sand. N2:1,053,000SCF. Set CFP @ 5790'.
Perf Upper Menefee/Cliffhouse w/ .34" diam. - 1SPF @ 5766', 5752', 5748', 5706', 5702', 5690', 5676', 5656', 5638', 5614', 5588', 5566', 5526', 5502', 5484', 5458', 5436', 5424', 5404', 5394', 5378', 5366', 5364', 5350', 5346' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 117,600gals 60% SlickWater w/ 100,573# of 20/40 Arizona Sand. N2:976,400SCF. Set CFP @ 5220'.
Perf Lewis w/ .34" diam. - 1SPF @ 5132', 5124', 5122', 5120', 5110', 5108', 5106', 5076', 5069', 5064', 5062', 5048', 5042', 5036', 5030', 4992', 4982', 4980', 4944', 4942', 4940', 4938', 4936', 4896', 4894', 4892' = 26 Holes. ✓ Frac w/ 95,978gals 75% AquaStar w/ 90,179# of 20/40 Arizona Sand. N2:1,330,000SCF. Start Flowback. ✓

10/16/2009 RIH w/ CBP set @ 4780'. Set 2nd CBP set @ 4762'. RD Flowback & Frac Equip.

11/05/2009 MIRU AWS 448. NU BOPE. PT BOPE. Test - OK.

11/06/2009 Tag CBP @ 4762' & M/O. CO & M/O CBP @ 4780'. CO & M/O CFP @ 5220'.

11/09/2009 CO & M/O CBP @ 5790'.

11/10/2009 Flow Test MV. ✓ CO & M/O CBP @ 6410'.

11/11/2009 C/O to PBTD @ 8343'. Flowback.

11/13/2009 Run Spinner on Dakota. ✓

11/16/2009 RIH w/ 268jts, 2 3/8", 4.7#, L-80 tbg set @ 8266' w/ F-Nipple @ 8264'. ND BOPE. NU WH. RD RR @ 19:00hrs on 11/16/09 ✓