Two Copies 1	riate Distri	ct Office			St	ate of New	Me	xico "		· ' [Form C-105				
District I 1625 N French Dr., Hobbs, NM 88240 Energy, Minerals and Natural R									our	ces							July 17, 2008				
District II	, Hobbs, N	IM 88240								İ		ELL API									
1301 W Grand Avenue, Artesia, NM 88210 District III Oil Conset							n D	ivisio	n	-		-045-349	<u> </u>								
1000 Rio Brazos R	d, Aztec, 1	NM 87410	0		1220	South St.	Fran	cis Di	r.		2. 1yp	e of Lease STATE	I∑I E	EE	☐ FED/	INDIAN					
District IV	Dr. Conto	Es NM 9	7505		Santa Fe, NM 87505 State Oil & Gas Lease No								<u> </u>	INDIAN							
1220 S St Francis	1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 8/303																				
WELL CO	OMPLI	OITE	OR RE	COM	IPLE.	TION REPO	ORT	AND	LO	G											
4. Reason for file												e Name or				W. W					
⊠ COMPLET	ION REI	PORT (F	Fill in hoves :	#1 throu	oh #31	for State and Fee	wells	(vln)		1	Randle										
				, , , , , , , ,	611 // 5 1	ior sime and rec	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, only,			6 Well	Number:	1C		PCUN	DEC 2"	09				
7. Type of Comp	☐ C-144 CLOSURE ATTACHMENT 7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESER															MS. DI					
8. Name of Opera		<u> wor</u>	KOVER [DEEPE	NING	□ PLUGBACE	<u> </u>	DIFFER	ENT	RESER	9. OGF										
Burlington Reso	urces Oi	l Gas C	Company LP								14538				OI:	ST. 3					
10. Address of O P.O. Box 4289, I		on NM	97400 4290									I name or V	Vildcat								
12.Location	Unit Ltr		ction	Towns	hip	Range	Lot	$\overline{}$	Feet	from	N/S	in Dakota Feet from	the		T	E/W Line	County				
									the		Line										
Surface:	M		23	31	IN .	11W			5.	35'	S		850	,		W	San Juan				
BH:	D		26	31	IN	11W			7	84'	N		1226	5'		W	San Juan				
13. Date Spudded			Reached			Released					ed (Read	ly to Produ	ce)				and RKB, RT,				
3/21/2009	3/31	/2009		4/2/	2009			11/	18/2	009					GR, etc. GL 572		KB 5745'				
18. Total Measur	ed Depth	of Well		19. F	lug Bac	k Measured Dep	oth	20.	Was	Directio	nal Surv	ey Made?		121.			ther Logs Run				
	D 6982'				7234'	TVD 6978'		YES							CCL/CBL						
22. Producing Int Basin Dakota			-	op, Bot	tom, Na	nme								<u> </u>	-						
	1 /000	- /200			CAS	ING REC	ΩDI	D (Da	204	- 11 at		got in X	₍₀ 11)								
CASING SI	7F	WE	EIGHT LB./I		CAS	DEPTH SET	UKI				inigs	CEMENT		ECOP	<u> </u>	AMOI	UNT PULLED				
9 5/8" / H		- 111	32#	1.	<u> </u>	240'		HOLE SIZE 12 1/4"					urface		. <u>U</u>		5 bbls				
) 3/6 / 11	-10		3±n			240	- 1	17.7			180sx(211cf-37bbls)						3 0013				
7" / J-5	5		23#			4561'		8	3/4	11			urface			1 2	85 bbls				
, , , , ,	, , , 5 65						Ŭ				596sx(11		,	ols)	1						
4 1/2" / L-80 11.6#			11.6#		7235'				6 1/4"				C@32			 					
													03cf-		ls)						
								-			·										
24.					LIN	ER RECORD				25.		TUBING									
SIZE	TOP		BOT	TOM		SACKS CEM	ENT	SCRE	$\overline{}$	SIZE				EPTH	SET	PA	CKER SET				
26 0 0	1.0			1						2 3/8"				096'							
26. Perforation Basin Dakota w			size, and nur	nper)				DEPTH				TURE, C				, ETC.					
2SPF @ 7208' -	7126' = 2	6 Holes		•				7000'				ze w/ 10b				w/ 206.4	44gals				
1SPF @ 7120' -	7000' = 2	9 Holes									SlickWater w/ 25,388# of 20/40 Arizona Sand.										
Dakota Total Ho	oles = 55										N2:4,	303,900S	<u>CF</u>								
							DD (7000	-	<u> </u>										
28.			D. J. d.	- N (- 4)	- 1 /EL			<u>ODUC</u>			/D	1 01 1	• \								
Date First Product SI W/O First De			type pur		noa (Fic	owing, gas lift, p	итріп	g - Size a	na	SI	atus (Pro	oa. or Snut-	·in)								
			Flowing						$_{\perp}$						_						
Date of Test 11/18/2009	Hour 1 hr.	s Tested	Cho	ke Size		Prod'n For Test Period		Oil - B	bl I	Gas - M 76 mcf/				'ater - J ace	361.	Gas	s - Oil Ratio				
Flow Tubing		ng Pressu		culated 2	24-	Oil - Bbl.		Gas -	MCI		Vater - E	3b1,			Gravity -	API - (Cor	r.)				
Press.		42psi		ır Rate		0		1812	mcf/	d 2	bwpd				•	,					
SI - 870psi 29 Disposition o	f Gas (So	ld used	for fuel vent	ed etc								30. Test W	Vitnesso	nd By							
1	1 Gas (50	и, изси	joi juci, veni	eu, eic)								50. Test 1	11110331	ou by							
Sold 31 List Attachma This well is a Ba	ents	ıta & Rle	anco Mesavi	erde hei	ng com	mingles by DH	C orde	er # 308°	247	The Ra	sin Mai	nos may he	compl	eted in	the futu	re K					
											3111 11141		- Compi								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																					
I hereby certi	fy that t	he info	rmation	hown	n hotl	Latitude	form	is tru	o an	d comp	lete to	the hest	- (know	ledae a	1 1 -1: -4	D 1927 1983				
Signature /		ne myo		wiil	Nam	e Crystal	Tafe	. 13 11 116)V A	un	a comp Tit	ieie io le	Regulato	oj my ory Te	echni	cian I	Date /-	1./20				
Comptal lapiga																					
E-mail Addre	ss crys	tal taf	oya@con	Scophi	llips.c	om		h		1	tile	Anle	ent	gry	NOS	, <u> </u>	· 				
			,				ı	V		΄ ι	to a	ddir	ng.	me	WA	rool					
											-		Ø		(/						



INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	tern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo 932'	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland 993'	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland 1795'	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs 2474'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House 4127'	T. Leadville			
T. Queen	T. Silurian	T. Menefee 4437'	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout 4845'	T. Elbert			
T. San Andres	T. Simpson	T. Mancos 5217'	T. McCracken			
T. Glorieta	T. McKee	T. Gallup 6148'	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn 6287'	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota 6997'				
T.Tubb_	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
:							
				χ 1			

Two Copies	nate Distric	t Offic	ce		St	ate of New	Mex	kico '	•	· ']					Fo	orm C-105					
District 1 1625 N French Dr., Hobbs, NM 88240 Energy, Minerals and Natural R									sou	rces						July 17, 2008					
1625 N French Dr District II	, Hobbs, Ni	M 882	240									ELL API NO).								
1301 W. Grand Av	enue, Artes	ıa, NN	M 88210		Oil C	Conservatio	on Di	visio	n			0-045-34901			CD/DIDIAN						
District III 1000 Rio Brazos R	410			South St.					2. lyp	e of Lease] FEE	□ FED/	INIDIAN								
District IV	Dr. Cauta I	C. NI	M 07505								3 Stat	e Oil & Gas Lea			INDIAN	2'09 DIV. 3 Line County San Juan					
1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505																					
WELL CO	OMPLE	ETIC	ON OR RE	COM	IPLE	TION REP	ORT	AND) LC)G											
4. Reason for fil	ıng:										5. Leas	e Name or Unit									
⊠ COMPLET	ION REP	ORT	(Fill in boxes	#1 throu	gh#31	for State and Fe	e wells	only)			Randle	mon Number: IC									
☐ C-144 CLOS					-						o wei	Number: TC		RCVD	DEC 2'	09					
7. Type of Comp	oletion			DEEPE	ENING	□PLUGBAC	к □ [DIFFER	ENT	RESER	VOIR [OTHER		OIL CO	MS. DI						
8. Name of Opera	ator										9. OGF				ST. 3						
Burlington Reso	purces Oil	Gas	s Company Ll								14538	I name or Wildo	ot.	<u></u>	31.0						
P.O. Box 4289, I		on, N	M 87499-428	9								nco Mesaverde									
12.Location	Unit Ltr		Section	Towns	hip	Range	Lot			from	N/S	Feet from the			E/W Line	County					
Surface:	M	\dashv	23	31	N	11W	-		the	35'	Line S	8	50'		w	San Juan					
BH:	D		26	31		11W	ļ			84'	N		26'		w						
13 Date Spudded			D Reached	l		Released	l														
3/21/2009	$\begin{vmatrix} 3/31/3 \end{vmatrix}$				2009	Reicased				Comple 2009	tea (Rea	dy to Produce)		GR, etc		and KKB, K1,					
18. Total Measur	Devile	- C W	11	10.5	1 D	k Measured De	-41-	20	11/	Dimetic	1 C	ey Made?	Lai	GL 572							
MD 7238' TV		OI W	CII		7234'	TVD 6978'	pui	YE		Directio	mai Surv	ey Made?		R/CCL/CB							
22. Producing Int Blanco Mesa				Top, Bot	tom, Na	ime		1	•												
23.		000			CAS	ING REC	ORI) (Re	nor	t all s	trings	set in well	<u> </u>								
CASING SI	ZE		WEIGHT LB /			DEPTH SET			LE S		T	CEMENTING		ORD	AMOU	INT PULLED					
9 5/8" / H			32#			240'			2 1/4			Surfa									
											180sx(211cf-37bbls)			bls)							
7" / J-55 23#			23#	4561'				8 3/4"				Surfa		L1 1.X	1	35 bbls					
4 1/2" / L-	80		11.6#		7235'			6 1/4"			596sx(1177cf-209bbls) TOC@3250',										
7 1/2 / 12	-00		ι 1.0π			1233		·	, 1/ 4	'		275sx(403c									
														/	1						
24.					LIN	ER RECORD				25.		TUBING RE	CORI)							
SIZE	TOP		BO	TTOM		SACKS CEM	ENT	SCRE	EN	SIZE		7 00		H SET	PA	CKER SET					
26. Perforation	rooped (in	at on a	al ciss and nu	nhon)		l		27 4	CID		', 4.7#,		7096		ETC						
Point Lookout /							1			, SHOT ERVAL		TURE, CEMI			, EIC.						
1SPF @ 5214' -	4600' = 25	5 Hol	les	,				5214			Acidi	ze w/ 10bbls Water w/ 100	15% I	HCL. Frac	,	0					
Mesaverde Tota	l Holes =	25										79,900SCF									
28.							PRO	DU	CTI	ION											
Date First Produc					hod (Flo	owing, gas lift, p	umping	z - Size	and		tatus (Pr	od. or Shut-in)									
SI W/O First De	nvery		type pu Flowin							SI											
Date of Test	Hours	Test	I .	oke Size		Prod'n For		Oil - E	3bl	Gas - N		1	Water	- Bbl.	Ga	s - Oil Ratio					
11/17/2009 Flow Tubing	1 hr. Casın	o Pre	1/2	culated 2	24-	Oil - Bbl		Gas :	- MC	165 mc	Water - I	Bbl L	trace	il Gravity -	API - (Cor	,,					
Press.	SI - 7			ur Rate	- 1	0 00.			mcf/		1/2 bwp		ľ	Glavity	(00/						
SI - 870psi 29. Disposition o	f Gas (Sa)	d 110	ad for fuel yen	tod ata		<u> </u>						30. Test Witne	seed R	V							
Sold	1 Gas (30)	и, нь	eu joi juei, ven	ieu, eic)								50. Test With	.33¢u D	y							
31 List Attachm	ents													11 11 61	*						
This well is a Ba										. The Ba	isin Mar	icos may be cor	npleted	d in the futi	ure.						
32. If a temporar	y pit was t	ised a	at the well, atta	ch a plat	with th	e location of the	tempo	rary pit													
33. If an on-site b	ourial was	used	at the well, rep	ort the e	xact loc		site bur	ial:							3.7.4	D 1027 1002					
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature Al Takoya Name Crystal Tafoya Title Regulatory Technician Date /2/1/09																					
Signature Signature Name Crystal Tafoya Title Regulatory Technician Date /2/1/09 E-mail Address crystal.tafoya@conocophillips.com File Intent prior to adding new Completion																					
	20 Ox 7 (9)		,				*0			file	In	tent m	ior	to a	ldin	g new					
				•		•			0	omp	letre	m) U			0	1					

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T. Wolfcamp	T	T. Wingate							
T. Penn	T	T. Chinle							
T. Cisco (Bough C)	T	T. Permian							

				OR GAS OR ZONI
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	toto	
	IMPORTA	ANT WATER SANDS		
Include data on rate of war	ter inflow and elevation to which	n water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
-		feet		
•	TITTIOLOGY DEGO			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				
			•				
			•				