

Submit To, Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 July 17, 2008 </div> 1. WELL API NO. 30-045-34901 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT						5. Lease Name or Unit Agreement Name Randlemon 6 Well Number: IC RCVD DEC 2 '09					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.											
8. Name of Operator Burlington Resources Oil Gas Company LP								9. OGRID 14538 DIST. 3			
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289								11. Pool name or Wildcat Basin Dakota			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	23	31N	11W		535'	S	850'	W	San Juan	
BH:	D	26	31N	11W		784'	N	1226'	W	San Juan	
13. Date Spudded 3/21/2009		14. Date T.D. Reached 3/31/2009		15. Date Rig Released 4/2/2009		16. Date Completed (Ready to Produce) 11/18/2009			17. Elevations (DF and RKB, RT, GR, etc.) GL 5729' KB 5745'		
18. Total Measured Depth of Well MD 7238' TVD 6982'				19. Plug Back Measured Depth MD 7234' TVD 6978'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7000' - 7208'											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32#	240'	12 1/4"	Surface, 180sx(211cf-37bbbls)	5 bbbls
7" / J-55	23#	4561'	8 3/4"	Surface, 596sx(1177cf-209bbbls)	85 bbbls
4 1/2" / L-80	11.6#	7235'	6 1/4"	TOC@3250', 275sx(403cf-73bbbls)	

24. LINER RECORD				25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2 3/8", 4.7#, L-80	7096'					
26. Perforation record (interval, size, and number) Basin Dakota w/ .34" diam. 2SPF @ 7208' - 7126' = 26 Holes 1SPF @ 7120' - 7000' = 29 Holes Dakota Total Holes = 55					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>7000' - 7208'</td><td>Acidize w/ 10bbbls 15% HCL. Frac w/ 206,444gals Slick Water w/ 25,388# of 20/40 Arizona Sand. N2:4,303,900SCF</td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7000' - 7208'	Acidize w/ 10bbbls 15% HCL. Frac w/ 206,444gals Slick Water w/ 25,388# of 20/40 Arizona Sand. N2:4,303,900SCF
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
7000' - 7208'	Acidize w/ 10bbbls 15% HCL. Frac w/ 206,444gals Slick Water w/ 25,388# of 20/40 Arizona Sand. N2:4,303,900SCF										

28. PRODUCTION							
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 11/18/2009	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 76 mcf/h	Water - Bbl. trace	Gas - Oil Ratio
Flow Tubing Press. SI - 870psi	Casing Pressure SI - 742psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1812 mcf/d	Water - Bbl. 2 bwpd	Oil Gravity - API - (Corr.)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	

31 List Attachments
 This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3082AZ. The Basin Manos may be completed in the future. *

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Name Crystal Tafoya	Title Regulatory Technician Date 12/1/09
E-mail Address crystal.tafoya@conocophillips.com		

* file intent prior to adding new pool

10

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 932'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 993'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1795'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2474'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4127'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4437'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4845'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5217'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6148'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6287'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6997'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 932'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 993'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1795'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2474'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4127'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4437'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4845'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5217'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6148'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6287'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6997'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology