

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		<i>Record Clean</i> Form 2-105 Revised June 10, 2003	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				WELL API NO. 30-045-33619	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.	
2. Name of Operator BASIN MINERALS OPERATING CO.				7. Lease Name or Unit Agreement Name FEDERAL	
3. Address of Operator C/O WALSH ENGINEERING 7415 EAST MAIN ST., FARMINGTON, NM 87402				8. Well No. 100B	
4. Well Location Unit Letter E : 2505' Feet From The NORTH Line and 660' Feet From The WEST Line Section 27 Township 31N Range 11W NMPM County SAN JUAN				9. Pool name or Wildcat BLANCO MESA VERDE-BASIN DAKOTA	
10. Date Spudded 05/22/06		11. Date T.D. Reached 05/27/06		12. Date Compl. (Ready to Prod.) 10/19/06	
13. Elevations (DF& RKB, RT, GR, etc.) 5769' GR		14. Elev. Casinghead		15. Total Depth 6954'	
16. Plug Back T.D. 6907'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GAS SPECTRUM LOG, CEMENT BOND LOG				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	239'KB	12 1/4"	165 sx (195cu.ft.)	NONE
7"	23#	2948'KB	8 3/4"	350 sx (777 cu.ft.)	NONE
4 1/2"	11.6#/10.5#	6930'	6 1/4"	2 ND STAGE 100 sx (118 cu.ft.)	NONE
				255 SX (551 CU.FT.)	NONE
				2 ND STAGE 150 SX (206 CU.FT.)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	4660'				
26. Perforation record (interval, size, and number) 6831' - 6877' 2 SPF (52 HOLES) 6774' - 6835' 1 SPF (24 HOLES)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6774' - 6877' AMOUNT AND KIND MATERIAL USED 2193 bbls frac fluid, 140,000#/10,000#, 20/40 BRADY/SLC SAND		
28. PRODUCTION					
Date First Production 10/19/06		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) SI	
Date of Test 10/18/06	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure 800 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED			Test Witnessed By		
30. List Attachments DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature: <i>Paul C. Thompson</i> Printed Name: Paul C. Thompson, P.E. Title: Engineer / Agent Date: 10/19/06 e-mail Address: paul@walsheng.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1475'			OJO ALALMO				
1830'			KIRTLAND				
2035'			FRUITLAND				
2360'			PICTURED CLIFFS				
3930'			CLIFF HOUSE				
4620'			POINT LOOKOUT				
6610'			GREENHORN				
6665'			GRANEROUS				
6720'			DAKOTA				