

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

DEC 04 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87401

3b Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

SHL: 1740' FNL & 1190' FEL SENE SEC. 31 (H) -T28N-R10W N.M.P.M.

BHL: 2219' FNL & 679' FEL SENE SEC. 31 (H) -T28N-R10W N.M.P.M.

5 Lease Serial No

NMSF-077315

6 If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

NNM-73835 -DK

8 Well Name and No

MARTIN GAS COM B #1F

9 API Well No.

30-045-34091

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other RC BASIN

MANCOS

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc., has recompleat this well to the Basin Mancos per the attached summary report.

RCVD DEC 9 '09
OIL CONS. DIV.

DIST. 3

ZA Dakota 11-5-09. Do not produce Mancos until approved
C-104 on file

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 12/3/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

DEC 07 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

11/5/2009 - 12/2/2009
Report run on 12/2/2009 at 8 40 AM

Martin Gas Com B 01F

11/5/2009 MIRU. TOH w/192 jts 2-3/8" tbg, SN & NC. Set CIBP @ 6,174'.
11/6/2009 PT CIBP @ 6,174' & 5-1/2" csg to 3,000 psig. Tstd OK.
11/13/2009 PT 5-1/2" csg & frac vlv to 3,800 psig. Tstd OK. Perf MC w/3-1/8" select
fire csg gun @ 5,696', 5,683', 5,666', 5,656', 5,649', 5,642', 5,640',
5,616', 5,612', 5,610', 5,594', 5,592', 5,590', 5,576', 5,574', 5,534',
5,532', 5,524', 5,508' & 5,506' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs,
0.34" EHD, 21.42" pene., 20 holes). Correlated depths to BlueJet GR/CCL log
dated 7/06/07. A. w/1,500 gals 15% NEFE HCL ac & 35 - 7/8" bio BS.
11/19/2009 Frac MC perfs fr/5,506' - 5,696' dwn 5-1/2" csg w/74,059 gals 70Q frac fld
(20# Turquoise XL gelled 2% KCl wtr) carrying 108,340# sd (87,340# 20/40
White sd & 21,000# 20/40 RC sd per wt slips)
11/20/2009 Ran IP tst for MC. F. 0 BO, 3 BLW, 58 MCF (based on 467 MCFD calc wet gas
rate), FCP 60 psig, 1/2" ck, 3 hrs.
11/24/2009 Tbg ran as follows; SN, NC & 169 jts, 4.7#, J-55, EUE 8rd tbg. Ld tbg
w/donut & 2-3/8" seal assy as follows; SN @ 5,581'. EOT @ 5,582'. MC perfs
fr/5,506' - 5,696'. PBTD @ 6,174'.
11/25/2009 RDMO.