

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

NOV 30 2009

2. Name of Operator

Synergy Operating, LLC (163458)

Bureau of Land Management  
Field Office

3. Address and Telephone No

PO Box 5513

(505) 325-5549

Farmington, NM 87499

4. Location of Well (Footage, Sec, T R, M, or Survey Description)

Unit B, 710' FNL, 1495' FEL, Sec 08, T21N - R07W

5. Lease Designation and Serial No

NMNM-99735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

Synergy 21-7-8 # 139

9. API Well No

30-043-21034

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

Sandoval County  
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☒

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

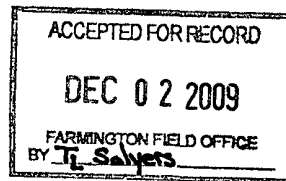
(Note: Report results of multiple completion on Well  
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work  
If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

11-11-09 MIRU PACE. ND WH. NU 5-1/2" Csg Swedge. Pressure Test 5-1/2" Production Casing to 500# for 30 minutes, Raise pressure to 1200#, Hold for 3 mins. Chart Pressures for NMOCD and BLM. Note Reservoir pressure is only 130# +/- Work performed prior to identifying 600# test requirement for new wells. Spoke w/ Charlie Perrin @ NMOCD. Chart Attached. ✓

RU Blue Jet Perforators. Perforate Fruitland Coal formation. 669' to 685' (16') - 4 SPF - 80 holes Total ✓  
RD & Release PACE & Blue Jet

File Completion Report



14. I hereby certify that the foregoing is true and correct

Signed:

Thomas E. Mullins

Title: Engineering Manager

tom.mullins@synergyoperating.com

Date: 11-30-2009

Telephone: (505) 599-4905

This space for federal or state office use

Approved by:

Title:

Date:

Conditions of approval if any

NMOCD

**SYNERGY**  
**SYNERGY 21-7-8 # 139**  
**PRESSURE TEST**  
**11/11/09**

