

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****DEC 03 2009**

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

- |  |  |
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| <p>1. <b>Type of Well</b><br/>GAS</p> <p>2. <b>Name of Operator</b><br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. <b>Address &amp; Phone No. of Operator</b><br/><br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b><br/><br/>Surf: Unit A (NENE), 830' FNL &amp; 1160' FEL, Section 19, T26N, R10W, NMPM</p> | <p>5. <b>Lease Number</b><br/>SF-077933</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b><br/>Huerfano Unit</p> <p>8. <b>Well Name &amp; Number</b><br/>Huerfano Unit 244E</p> <p>9. <b>API Well No.</b><br/><br/>30-045-26265</p> <p>10. <b>Field and Pool</b></p> <p>11. <b>Basin Dakota<br/>County and State</b><br/>San Juan, NM</p> |
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other☒

Subsequent Report

☐

Recompletion

☐ New Construction☐

Plugging

☐ Non-Routine Fracturing☐ Final Abandonment☐

Casing Repair

☐ Water Shut off☐

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

During the plugging operations we tried to est an injection rate into surf perfs @ 289' & BH. Had no circ.

11/18/09 Called Steve Mason (BLM) & Kelly Roberts (OCD), and received verbal approval to pump 42 sx cmt down csg & squeeze out perfs to cover shoe. Then tie into BH & fill annulus w/ 50 sx cmt & hold 800# on csg overnight.

Well was P&A'd on 11/18/09. See attached P&A report.

RCVD DEC 8 '09

OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Rhonda Rogers*

Rhonda Rogers Title Staff Regulatory Technician Date 12/2/09.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD****DEC 04 2009****FARMINGTON FIELD OFFICE****NMOC**

PC

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

**Burlington Resources**

Huerfano Unit #244E

November 19, 2009

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830' FNL & 1160' FEL, Section 19, T-26-N, R-10-W

San Juan Country, NM

Lease Number: SF-077933

API#30-045-26265

**Plug and Abandonment Report**

Notified NMOCD and BLM on 11/16/09

**Plugging Summary:**

11/16/09 MOL and RU. LOTO equipment on location. Open well, no pressure. ND wellhead. NU BOP, test. Tally and TIH with 30 joints 1.5" IJ 2.7# tubing. SI well. SDFD.

11/17/09 Open well, no pressure. Tally and TIH with 1.5" IJ 2.7# tubing to 1953'. Load the hole with ½ bbl of water. Establish circulation with an additional 4 bbls of water. Pressure test casing to 580 PSI, held OK for 15 minutes.

**Plug #1** spot 91 sxs Class B cement (107.3 cf) inside casing from 1953' up to 761' to isolate the Pictured Cliffs perforations and cover the Fruitland and Kirtland tops.

TOH and LD all tubing. Perforate 3 holes at 289'. Load casing with 20 bbls of water.

Establish rate 1-1/2 bpm at 1000 PSI with no blow or circulation out the casing. Steve Mason, BLM representative, requested to pump capacity down casing and bradenhead.

**Plug #2** with 42 sxs Class B cement (49.5 cf) down the 4.5" casing from 289' to surface, shut in casing with 800 PSI; mix and pump 50 sxs Class B cement (59.0 cf) down the bradenhead, shut in bradenhead with 1000 PSI. SDFD.

11/18/09 Open well, no pressure. TIH with 1 joint and tag cement in wellhead. ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement at surface in the 4.5" casing and the annulus.

Install P&A marker with 10 sxs Class B cement.

RD and MOL.

Jimmy Morris, MVCI representative, was on location.

Ron Chavez, BLM representative, was on location.