

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-045-29691

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

B-11370-52

7. Lease Name or Unit Agreement Name

Huerfanito Unit

8. Well Number

51R

9. OGRID Number

14538

10. Pool name or Wildcat

Ballard PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

PO Box 4298, Farmington, NM 87499

4. Well Location

Unit Letter

N

:

920

feet from the

South

line and

1555

feet from the

West

line

Section

36

Township

27N

Range

9W

NMPM

San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6217'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

TEMPORARILY ABANDON

☐

PULL OR ALTER CASING

☐

DOWNHOLE COMMINGLE

☐

PLUG AND ABANDON

☐

CHANGE PLANS

☐

MULTIPLE COMPL

☐

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

COMMENCE DRILLING OPNS.

☐

CASING/CEMENT JOB

☐

ALTERING CASING

☐

P AND A

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During P&A process this well was found to be only 65' from the Huerfanito 51. If we squeeze the PC then possible interfaced w/51's perms & production. Burlington Resources wishes to change plans on plug 1 from CR to BP @ 2004' & pump 17 sx on top. 11/12/09 Called Charlie Perrin w/OCD and a verbal was given to proceed.

11/12/09 It was discovered there was no cmt behind pipe @ surface as originally reported. Charlie w/OCD was contacted and verbal was given to perf @ 188' pumped 43 sx cmt. 11/13/09 perf'd @ 188' pumped 80 sx cmt, didn't circ to surface. Pressured up to 600# & held for 30 mins. Tagged TOC @ 131' inside csg. 11/13/09 Call made to Kelly w/OCD and it was decided to perf @ approx 122' (no shallower than 100') & circ to surf on outside of csg. If the squeeze works then SI & pump inside to finish P&A. If this fails, pump & squeeze on inside of csg.

RCVD DEC 9 '09

Well P&A'd 11/14/09 per attached P&A report.

OIL CONS. DIV.

DIST. 3

SPUD DATE:

3/28/1999

RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE

12/7/2009

Type or print name

Rhonda Rogers

E-mail address:

rrogers@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

DEC 10 2009

Conditions of Approval (if any):

P&A ONLY

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

PC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

Huerfanito #51R

November 17, 2009

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920' FSL & 1555' FWL, Section 36, T-27-N, R-9-W

San Juan Country, NM

Lease Number: B-11370-52

API#30-045-29691

Plug and Abandonment Report

Notified NMOCD and BLM on 11/11/09

Plugging Summary:

11/11/09 Road rig and equipment to location. SDFD.

11/12/09 MOL and RU. No equipment to LOTO. Check well pressure: tubing, 16 PSI; casing and bradenhead, light blow. Blow well down. Lay relief lines. ND wellhead. NU BOP and companion flange, test. Tally and TOH with 61 joints 1.5" IJ 2.7# tubing and 20' of subs. Total tally: 2006'. Charlie Perrin, NMOCD representative, required to tag bottom. TIH with 1.688" bars and tag at 2178'. Load bradenhead with 3-1/2 bbls of water pressured up to 300 PSI and held. Wait on orders from NMOCD. TIH and set 3.5" PlugWell CIBP and set at 2004'. TIH with tubing and tag CIBP at 2004'. Load the hole with 15-1/2 bbls of water. Pressure test casing to 600 PSI, held OK for 10 minutes.

Plug #1 with CIBP at 2004', spot 11 sxs Class B cement (12.9 cf) inside casing above CIBP up to 1738' to isolate the Pictured Cliffs perforations and cover the Fruitland top. PUH to 1497'. Load the hole with 1-1/2 bbls of water.

Plug #2 spot 15 sxs Class B cement (17.7 cf) inside casing from 1497' up to 1135' to cover the Kirtland and Ojo Alamo tops.

TOH with tubing. Perforate 2 bi-wire holes at 188'. Load the hole with 2 bbls of water. Establish rate into squeeze holes 2 bpm at 750 PSI. Pumped 10 bbls of water, no blow or circulation out the bradenhead. SI well. SDFD.

11/13/09 Check well pressure: casing, 60 PSI; bradenhead, 0 PSI. Blow well down. Check PSI on well after 30 minutes: casing, 30 PSI. Check PSI after 1 hour: casing, 40 PSI. Kelly Roberts, NMOCD representative, required 50 sxs cement with 2% CaCl₂ and leave TOC at 125'.

Plug #3 spot 80 sxs Class B cement (94.4 cf) with 2% CaCl₂, squeeze 77 sxs outside perforations at 188' and leave 2 sxs inside casing up to 116' to cover the 7" casing shoe. TOH and WOC. TIH with tubing and tag cement at 131'. TOH and LD all tubing. Perforate 2 bi-wire holes at 122'. Load hole with 1/4 bbl of water and establish circulation out the bradenhead.

Plug #4 with 30 sxs Class B cement (35.4 cf) inside casing from 122' to surface, circulate good cement out the bradenhead. SI well. SDFD.

11/14/09 Found cement at surface in the 3.5" casing and the annulus. ND BOP and 5.5" x 8.625" head. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Install P&A marker with 12 sxs Class B cement. RD and MOL.

Jimmy Morris, MVCI representative, was on location.

Derrick Vigil, NMOCD representative, was on location.