

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5 Lease Serial No NMSF-081061
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr., Other										6 If Indian, Allottee or Tribe Name
2 Name of Operator XTO Energy Inc.										7 Unit or CA Agreement Name and No NNNN- 76376
3 Address 382 CR 3100 Aztec, NM 87410					3a. Phone No. (include area code) 505-333-3100					8 Lease Name and Well No. HARE GAS COM C #1
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 800' FSL & 990' FWL At top prod interval reported below At total depth SAME										9 API Well No 30-045-07771-0062
14 Date Spudded 11/7/1962										10 Field and Pool, or Exploratory BLANCO MESAVERDE
15 Date T D Reached 11/26/1962										11 Sec, T, R, M, or Block and Survey or Area SEC 25M-T29N-R10W
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 11/25/2009										12 County or Parish SAN JUAN
17 Elevations (DF, RKB, RT, GL)* 5564'										13 State NM
18 Total Depth MD TVD 6490'					19 Plug Back T.D MD TVD 6451'					20 Depth Bridge Plug Set MD TVD 5010'
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CEL										22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled	
UK	8-5/8"	22.7#		520'		300 SX		0		
7-7/8"	4-1/2"	10.5#		6523'		1150 SX		0		
24. Tubing Record <i>Tubing exception expires 1-24-10</i>										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
25. Producing Intervals										
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status			
A) MESAVERDE	3668'	4356'	4356', 4345', 4326',		0.34"	44	1 JSPP'			
B)			4302', 4290', 4282',							
C)			4263', 4246', 4232',							
D)			CON'T ON BACK							
26. Perforation Record										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc										
Depth Interval		Amount and Type of Material								
3668' - 4356'		A. w/2000 gals 15% NEFE HCl acid. Frac'd w/141,082 gals 70Q foamed Delta 140 frac fld carrying 183,840# sd.								
		RCUD DEC 9 '09 OIL CONS. DIV. DIST. 3								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
	11/25/09	3	→	0	153.5	3			FLOWING	
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
3/4"		70	→	0	1228	24		SHUT IN		
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
			→						ACCEPTED FOR RECORD	
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
			→					DEC 07 2009		

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				KIRTLAND & FRUITLAND SD	530
				PICTURED CLIFFS	1860
				LEWIS SHALE	2000
				MESAVERDE	3540
				MANCOS	4523
				GALLUP	5382
				MANCOS	5712
				GREENHORN	6163
				GRANEROS	6222
				DAKOTA	6286

32- Additional remarks (include plugging procedure):

(CON'T) 4221', 4204', 4200', 4197', 4193', 4190', 4172', 4161', 4130', 4124', 4023', 4020', 3990', 3987', 3973', 3962', 3959', 3947', 3934', 3920', 3895', 3882', 3879', 3853', 3847', 3840', 3835', 3827', 3802', 3774', 3768', 3748', 3741', 3678', & 3668'

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORE D. BINGHAMTitle REGULATORY ANALYSTSignature Date 11/30/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.