

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF080246

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
FLORANCE 57R

## 2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

## 9. API Well No.

30-045-23548-00-S1

## 3a. Address

HOUSTON, TX 77253

## 3b. Phone No. (include area code)

Ph: 281-366-4081

10. Field and Pool, or Exploratory  
BLANCO PICTURED CLIFFS

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T29N R9W NWNE 0790FNL 1750FEL  
36.71562 N Lat, 107.76280 W Lon

## 11. County or Parish, and State

SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/30/09 RU AWS 840; Pull Tbg

12/03/09 Csg 130 psi; BH 0 psi. TIH set 4.5" CIBP @2251'. Pressure tst csg to 640 psi; help pres 5 min. Good tst. BLM Rep on location. TIH; top of CIBP @2250'. Run CBL 2250' - surface. Bond good to 150'. Bottom of 8 5/8" surface csg @189'. Free pipe 150' to surface. Discussed w/BLM inspector. Engineer to call Steve Mason (BLM. Logs to NMOCD

12/04/09 Csg 0 BH 0.

Plug #1 Mix & pmp 28 sxs class G cmt 2250' -1914'; 15.80 ppg; Yield 1.150 cuft/sk.  
Plug #2 Mix & pmp 30 sxs class G cmt 1402' - 1050'; 15.80 ppg; Yield 1.150 cuft/sk.  
Plug #3 Mix & pmp 22 sxs class G cmt 264 - surface; 15.80 ppg; Yield 1.150 cuft/sk.

RCVD DEC 9 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #78543 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 12/09/2009 (10SXM0010SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/08/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

**ACCEPTED**STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 12/09/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

**Additional data for EC transaction #78543 that would not fit on the form**

**32. Additional remarks, continued**

Dig bellhole around wellhead; TOC DN 17' inside 4.5" csg; talked to BLM; cut off wellhead; top off cmt 17' - 0 w/15 sxs class G cmt; 15.8 ppg; Yield 1.15 cuft/sk.

Weld on dry hole marker. RDMO location.