Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMSF-077315

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff.Resvr,. Other

6 If Indian, Allotee or Tribe Name

7 Unit or CA Agreement Name and No

2. Name of Operator
XTO ENERGY INC.

8. Lease Name and Well No
MARTIN GAS COM B #1F

3. Address
382 CR 3100 AZTEC, NM 87410

3a Phone No *(include area code)*
505-333-3100

9. API Well No.
30-045-34091

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface 1740' FNL & 1190' FEL

At top prod. interval reported below

At total depth 2219' FNL & 679' FEL

RECEIVED
DEC 04 2009
Bureau of Land Management
Farmington Field Office

10 Field and Pool, or Exploratory
BASIN MANCOS

11. Sec , T., R., M., or Block and Survey or Area
31(H) -T28N-R10W N.M.P.M.

12. County or Parish
SAN JUAN

13. State
N.M.

14 Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
5/14/2007	5/26/2007	☐ D & A ☒ Ready to Prod. 11/24/2009	5834' GL

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20 Depth Bridge Plug Set: MD / TVD
6778	6716	6174 CIBP

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PREVIOUSLY SUBMITTED

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		374'		275		0	
7-7/8"	5-1/2"	15.5#		6761'	4079'	1000		0	

RCVD DEC 9 '09
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5582'	11/24/2009						

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN MANCOS	5506'	5696'	11/13/09 5,696',	0.34"	20	1 JSPF
B)			5,683', 5,666' 5,656'			
C)			5,649', 5,642' 5,640'			
D)			CON'T ON BACK			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5506'-5696'	11/19/2009 A. w/1,500 gals 15% NEFE HCl ac & 35-7/8" bio BS. 7/19/2009 Frac'd w/ 74,059 gals 70Q frac fld carrying 108,340# sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/20/09	3		0	58	3			FLOWING
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
1/2"	SI	60		0	467	24		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

ACCEPTED FOR RECORD
DEC 07 2009
FARMINGTON FIELD OFFICE
BY

NMOCD

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status

29 Disposition of Gas *(Sold, used for fuel, vented, etc.)*

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6470
MORRISON FM 6507

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				OJO ALAMO SS	744
				KIRTLAND SHALE	870
				FRUITLAND FORMATION	1304
				LOWER FRUITLAND COAL	1767
				PICTURED CLIFFS SS	1786
				LEWIS SHALE	1912
				CHACRA SS	2727
				CLIFFHOUSE SS	3359
				MENEFEE	3460
				POINT LOOKOUT SS	4160
				MANCOS SHALE	4477
				GALLUP SS	5344
				GREENHORN LS	6131
				GRANEROS SH	6187
				DAKOTA SS	6224

32. Additional remarks (include plugging procedure):

25 A) CON'T 5,616', 5,612', 5,610', 5,594', 5,592', 5,590', 5,576', 5,574', 5,534', 5,532', 5,524', 5,508', & 5,506'

33. Indicate which items have bee attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* TEENA M. WHITTING Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting Date 12/3/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)