

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

DEC 03 2009

5 LEASE DESIGNATION AND SERIAL NO
SF-078996

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
NMM- 78423B-MV
San Juan 32-7 Unit

8 FARM OR LEASE NAME, WELL NO.
19M

2 NAME OF OPERATOR
ConocoPhillips Company

3. ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **K (NESE), 2525' FSL & 2000' FWL**
At top prod. interval reported below **E (SWNW), 768' FNL & 1141' FWL**
At total depth **E (SWNW), 768' FNL & 1141' FWL**

9 API WELL NO
30-045-34599 - 0002

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11 SEC. T., R., M, OR BLOCK AND SURVEY OR AREA
Sec. 4, T31N, R7W
OIL CONS. DIV.
DIST. 3

14 PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED
09/01/2009

16 DATE T.D. REACHED
09/11/2009

17. DATE COMPL (Ready to prod)
11/16/2009

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6615' KB 6630'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD
MD 8361' TVD 8190'

21 PLUG, BACK T.D., MD & TVD
MD 8343' TVD 8172'

22 IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4892' - 6262'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	230'	12 1/4"	Surface, 91sx(143cf-26bbbls)	1 bbl
7" / J-55	23#	3944'	8 3/4"	Surface, 596sx(1191cf-212bbbls)	75 bbbls
4 1/2" / L-80	11.6#	8361'	6 1/4"	TOC@1850', 455sx(661cf-118bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8", 4.7#, L-80	8266'	

31 PERFORATION RECORD (Interval, size and number)

Point Lookout/Lower Menefee w/ .34" diam.
1SPF @ 6262' - 5812' = 25 Holes
Upper Menefee/Cliffhouse w/ .34" diam.
1SPF @ 5766' - 5346' = 25 Holes
Lewis w/ .34" diam.
1SPF @ 5132' - 4892' = 26 Holes

Mesaverde Total Holes = 76 ✓

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6262' - 5812'	Acidize w/ 10bbbls 15% HCL. Frac w/ 112,245gals 60% SlickWater w/ 100,820# of 20/40 Arizona Sand. N2:1,053,000SCF
5766' - 5346'	Acidize w/ 10bbbls 15% HCL. Frac w/ 117,600gals 60% SlickWater w/ 100,573# of 20/40 Arizona Sand. N2:976,400SCF
5132' - 4892'	Frac w/ 95,978gals 75% AquaStar w/ 90,179# of 20/40 Arizona Sand. N2:1,330,000SCF

33. PRODUCTION

DATE FIRST PRODUCTION
N/A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
FLOWING ✓

WELL STATUS (Producing or shut-in)
SI ✓

DATE OF TEST
11/10/2009 ✓

HOURS TESTED
1 hr. ✓

CHOKE SIZE
1/2"

PROD'N FOR TEST PERIOD
0

OIL-BBL
0

GAS-MCF
127 mcf/h

WATER-BBL
trace

GAS-OIL RATIO

FLOW TUBING PRESS.
SI - 1064psi

CASING PRESSURE
SI - 933psi

CALCULATED 24-HOUR RATE
0

OIL-BBL
0

GAS-MCF
3036 mcf/d ✓

WATER-BBL
20 bwpd ✓

OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2970AZ

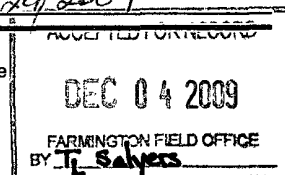
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Capital Tapaya TITLE Regulatory Technician DATE 11/24/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB



API # 30-045-34599

API # 30-045-34599		San Juan 32-7 Unit 19M	
Ojo Alamo	2513'	2632'	White, cr-gr ss.
Kirtland	2632'	3128'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3128'	3684'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3684'	3806'	Bn-Gry, fine grn, tight ss.
Lewis	3806'	4488'	Shale w/siltstone stringers
Huerfanito Bentonite	4488'	4890'	White, waxy chalky bentonite
Chacra	4890'	5343'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale
Mesa Verde	5343'	5721'	Light gry, med-fine gr ss, carb sh & coal
Menefee	5721'	5993'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5993'	6430'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6430'	7325'	Dark gry carb sh.
Gallup	7325'	8037'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh
Greenhorn	8037'	8092'	Highly calc gry sh w/thin lmst.
Graneros	8092'	8185'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8185'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss

API # 30-045-34599

Ojo Alamo	2513'
Kirtland	2632'
Fruitland	3128'
Pic. Cliffs	3684'
Lewis	3806'
Huerfanito Bent.	4488'
Chacra	4890'
Mesa Verde	5343'
Menefee	5721'
Point Lookout	5993'
Mancos	6430'
Gallup	7325'
Greenhorn	8037'
Graneros	8092'
Dakota	8185'
Morrison	

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SUBMIT IN DUPLICATE*
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL.		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		12. COUNTY OR PARISH		13. STATE	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		San Juan		New Mexico	
2. NAME OF OPERATOR ConcoPhillips Company				Bureau of Land Management Farmington Field Office			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-045-34599 - 0001			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface K (NESE), 2525' FSL & 2000' FWL At top prod. interval reported below E (SWNW), 768' FNL & 1141' FWL At total depth E (SWNW), 768' FNL & 1141' FWL				10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA RCVD DEC 8 '09 Sec. 4, T31N, R7W OIL CONS. DIV. DIST. 3			
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
				San Juan		New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)		19. ELEV. CASINGHEAD	
09/01/2009	09/11/2009	11/16/2009		GL 6615' KB 6630'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS, ROTARY TOOLS, CABLE TOOLS	
MD 8361' TVD 8190'		MD 8343' TVD 8172'		2		yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8216' - 8338'						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8" / H-40		32.3#		230'		12 1/4"	
7" / J-55		23#		3944'		8 3/4"	
4 1/2" / L-80		11.6#		8361'		6 1/4"	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 8338' - 8216' = 64 Holes Dakota Total Holes = 64				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8338' - 8216' Acidize w/ 20bbbls 15% HCL. Frac w/ 95,550gals SlickWater w/ 34,384# of 20/40 SLC Sand.			
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		SI			
N/A		FLOWING					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
11/13/2009		1 hr.		1/2"		0	
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
SI - 1064psi		SI - 933psi				0	
						803 mcf/d	
						2 bwpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2970AZ							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Crystal Taboya

TITLE

Regulatory Technician

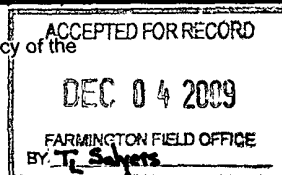
DATE

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