

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-35014</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1193-8
7. Lease Name or Unit Agreement Name <b>Delhi Com</b>
8. Well Number <b>1B</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Blanco Mesaverde / Basin Dakota</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>F</b> : <b>2119</b> feet from the <b>North</b> line and <b>1556</b> feet from the <b>West</b> line Section <b>16</b> Township <b>30N</b> Range <b>8W</b> NMPM <b>San Juan County</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5783' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	<b>RCVD DEC 10 '09</b>
DOWNHOLE COMMINGLE <input type="checkbox"/>			<b>OIL CONS. DIV.</b>
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> CASING REPORT	<b>DIST. 3</b>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**11/28/2009** RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4159' - Inter TD reached 12/1/09. Circ. hole & RIH w/ 99jts, 7", 23#, J-55 LT&C set @ 4143' w/ ST @ 2074'. 12/2/09 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (72cf-13bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% Sodium Medasilicate, 20% anti-foam. Lead w/ 220sx (466cf-83bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% anti-foam, 3% sodium silicate. Tail w/ 110sx (139cf-25bbls) Type III cmt w/ 1% CACL, .2% FL-52, .25pps celloflake. Drop plug & displaced w/ 90bbls FW & 72bbls MW. Bump plug. Plug down @ 05:21hrs. Open stage tool @ circ. 42bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 20sx (72cf-13bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, 20% anti-foam. Lead w/ 270sx (572cf-102bbls) 75:25 Class G cmt w/ .2% anti-foam, 2% sodium medasilicate, .25pps celloflake. Drop plug & displaced w/ 82bbls FW. Bump plug & close stage tool. Circ. 35bbls cmt to surface. Plug down @ 11:23hrs on 12/3/09. RD cmt. WOC.

**12/03/2009** RIH w/ 6 1/4" bit. Drilled out stage tool @ 2074'. PT 7" csg to 1500#/30min @ 2:30hrs on 12/4/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7506' (TD) TD reached 12/7/09. Circ. hole & RIH w/ 181jts, 4 1/2", 11.6#, L-80 LT&C set @ 7506'. 12/7/09 RU to cmt. Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 10sx (34cf-6bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% FR, .15% retarder, .1% anti-foam. Tail w/ 340sx (490cf-87bbls) 50:50 POZ cmt w/ .1% anti-foam, .15% dispersant, .25% fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps extender. Drop plug & displaced w/ 117bbls FW. Bump plug. Plug down @ 00:45hrs on 12/8/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 12/8/09.

PT will be conducted by Completion Rig. Results <sup>7 AND TOC</sup> will appear on next report.

Spud Date: **11/20/2009**

Rig Released Date: **12/08/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 12/9/2009

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Rally G. Edsall TITLE Deputy Oil & Gas Inspector, District #3 DATE DEC 11 2009  
Conditions of Approval (if any): h