

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
DEC 10 2009

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS of 1 and 2 and Management
Do not use this form for proposals to drill or to deepen or reentry to a different Reservoir. Use APPLICATION
TO DRILL for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #154B

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30804

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4. Location of Well (Footage, Sec , T , R , M , or Survey Description)
SURF: 990' FSL & 880' FEL
BHL: 2336' FSL & 975' FEL, SEC 07, T31N, R05W

11. County or Parish, State
RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Tubing Repair

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completions
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-29-2009

Recap: RD AWS-450 & Move AWS-450 & Equipment to Rosa Unit 154B - Spot In & RU AWS-450 & Equipment - SICP 1,050 psig, ND Wellhead, NU BOP, Floor, Tongs, Rails, Stripping Head, Repair Flowback Tank - Pull Tbg Donut, & 16 jts 2-3/8", N-80 Tbg, Fluid Level @ 500' - POH w/96jts 2-3/8" N80 Tbg, EOT @ 4,557' - SWI & Secure Well For Night.

11-30-2009

SICP 750 psig - RIH w/112 jts 2-3/8", 4.7#, N-80 EUE-8rd Tbg, Land Tbg @ 8,141, 1.78" I.D. "F" Nipple @ 8,108', Land Tbg Donut & Pressure Test Wellhead Seals to 3,000 psig, Tested OK - ND BOP, Floor, Rails, NU Wellhead, & Hook-Up Production Equipment - RU Warrior Energy E-Line, RIH w/1-1/16" Tubing Puncher, Tag @ 8,108" 1.78" I.D. "F" Nipple, Perforate fr/8,069' - 8,089', POH w/Tubing Puncher - RD Warrior Energy E-Line, Attempt to flow Tubing without success, E-Line Found Fluid Level @ 3,600' - RD AWS-450 & Equipment - Move AWS-450 off Rosa Unit 154B & Out of Closure Area.

RCUD DEC 14 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippard
Rachel Lippard

Title Engineering Technician II

Date December 8, 2009

(This space for Federal or State office use)

Approved by _____

Title _____

Date DEC 11 2009

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

ROSA UNIT #154B
BLANCO MV / BASIN MC / BASIN DK

Spud: 09/28/09

Completed: 11/17/09

Surface Location:

990' FSL and 880' FEL
 SE/4 SE/4 Sec 7 (P), T31N, R05W
 Rio Arriba, NM

Bottom Hole Location:

2336' FSL and 975' FEL
 NE/4 SE/4 Sec 7 (I), T31N, R05W
 Rio Arriba, NM

Elevation: 6355' GR

API # 30-039-30804

Top	MD Depth	TVD Depth
Lewis	3770'	3523'
Cliffhouse Ss.	5653'	5404'
Point Lookout	5925'	5675'
Mancos	6429'	6179'
Graneros	8035'	7785'
Dakota	8170'	7920'

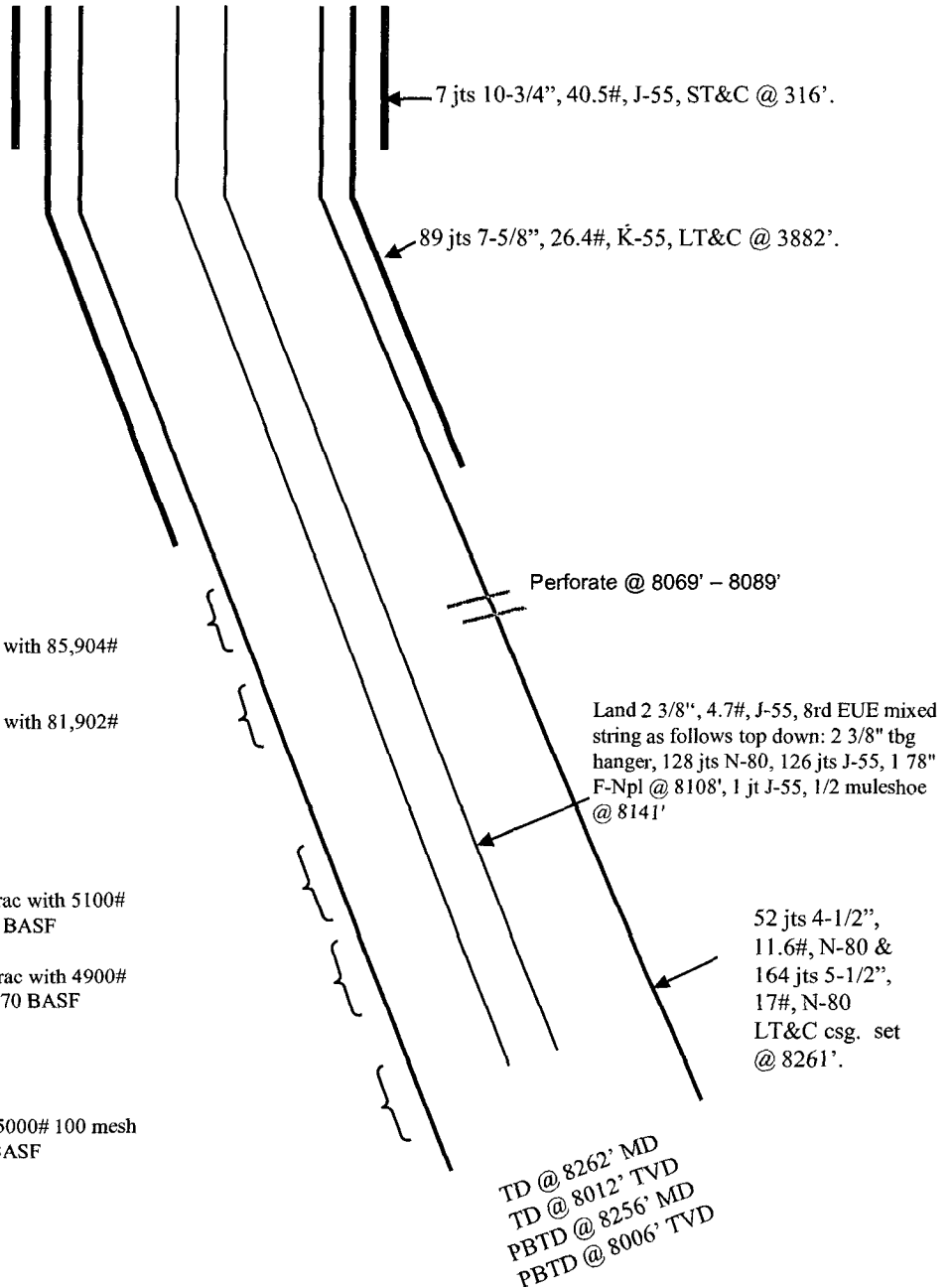
Upper MV: 5669'-5879' (52, 0.34" holes) Frac with 85,904#
 20/40 mesh BASF

Lower MV: 5925'-6324' (56, 0.34" holes) Frac with 81,902#
 20/40 mesh BASF

Upper Mancos: 7100'-7310' (66, 0.34" holes) Frac with 5100#
 100 mesh followed with 119,800# 40/70 BASF

Lower Mancos: 7400'-7750' (75, 0.34" holes) Frac with 4900#
 100 mesh BASF followed with 97,800# 40/70 BASF

Dakota: 8172'-8254' (66, 0.34" holes) Frac with 5000# 100 mesh
 BASF followed with 102,900# 40/70 BASF



Hole Size	Casing	Cement	Volume	Top of Cmt
14-3/4"	10-3/4", 40.5#	290 sxs	521 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	600 sxs	1483 cu.ft.	Surface
6-3/4"	5-1/2", 17#	590 sxs	826 cu. ft.	1760' (CBL)
6-3/4"	4-1/2", 11.6#			
Production csg mixed string of 52 jts 4-1/2" & 164 jts 5-1/2"				