

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 10 2009

Sundry Notices and Reports on Wells

Bureau of Land Management

5. ~~Fed~~ Lease Number ~~112~~

SF - 078012

6. If Indian, All. or
Tribe Name7. Unit Agreement Name
Huerfano Unit8. Well Name & Number
Huerfano Unit 112

9. API Well No.

30-045-05866

10. Field and Pool

Gallup/Mesa Verde/PC

11. County and State
San Juan Co., NM1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit F (SENW), 1650' FNL & 1650' F/wL, Section 17, T26N, R10W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒

Other -

Plugback

☒ Subsequent Report

Recompletion

New Construction

Plugging

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

**RCVD DEC 14 '09
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

Please see attached report.

14. I hereby certify that the foregoing is true and correct.Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 12/8/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

PLEASE PROVIDE A COPY OF CHART FROM 11-30-09
TO NMOC D.

ACCEPTED FOR RECORD

DEC 11 2009

FARMINGTON FIELD OFFICEV SRNMOC D N.P.
RD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

Huerfano Unit #112

November 30, 2009

Page 1 of 1

1650' FNL & 1650' FWL, Section 17, T-26-N, R-10-W

San Juan Country, NM

Lease Number: SF-078012

API #30-045-05866

Plugback Report

Notified NMOCD and BLM on 11/20/09

Plugging Summary:

11/20/09 MOL and RU. No equipment to LO/TO. Open well, no pressure. Load tubing with 25 bbls of water. Tubing would not test. PU on rods and unseat pump. LD polish rod. TOH and LD 44 – 7/8" rods packed with paraffin. PU polish rod and shut in tubing. SI well. SDFD.

11/23/09 Open well, no pressure. RU Mo-Te hot oil truck. Load tubing with 40 bbls of 180° water. RD Mo-Te. TOH and LD 147 – ¾" rods, 86 – 7/8" rods, top hole down pump with no cups. ND wellhead. NU BOP, test. PU on tubing and remove donut. Tally and TOH with 189 joints 2.375" EUE 4.7E tubing. Total tally: 5882'. RIH with 4.5" A-Plus casing scraper to 5633'. SI well. SDFD.

11/24/09 Open well, no pressure. TOH and LD scraper. TIH with 4.5" DHS cement retainer and set at 5603'. Load the tubing with 17 bbls of water. Pressure test tubing to 1500 PSI, held OK. Sting out of cement retainer. Load the hole with 48 bbls of water. Circulate well clean with an additional 42 bbls of water. Pressure test casing to 800 PSI, held OK for 15 minutes. Sting into cement retainer. Establish rate below cement retainer into the Gallup perforations 1-1/2 bpm at 1000 PSI.

Plug #1 with cement retainer at 5603', mix and pump 107 sxs Class B cement (126.2 cf), squeeze 99 sxs outside the 4.5" x 7" annulus to fill the Gallup perforations and leave 8 sxs inside the 4.5" casing above the cement retainer up to 5498' to cover the Gallup top. TOH with tubing. Perforate 3 holes at 2990'. Establish rate into squeeze holes 2-1/2 bpm at 400 PSI. TIH with 4.5" DHS cement retainer and set at 2924'.

Plug #2 with cement retainer at 2924', mix and pump 27 sxs Class B cement (31.8 cf), squeeze 19 sxs outside the 4.5" x 7" casing and leave 8 sxs inside the 4.5" casing above the cement retainer up to 2819' to cover the Mesaverde top. PUH with tubing to 2239'. SI well. SDFD.

11/30/09 Open well, no pressure. RU Basin Wireline. Perforate 3 holes at 2285'. Load the hole with 6 bbls of water. Establish circulation out the 7" casing with an additional 3 bbls of water. SI 7" casing. Establish rate into squeeze holes at 2285' and out the 7" casing into the 8.75" annulus ¼ bpm at 1000 PSI. Open the 7" casing. TIH with 4.5" DHS cement retainer and set at 2239'.

Plug #3 with cement retainer at 2239', mix and pump 105 sxs Class B cement (123.9 cf), squeeze 13 sxs out the 7" casing x 8.75" annulus, 88 sxs in the 4.5" x 7" casing and 4 sxs below the cement retainer in the 4.5" casing to cover the Pictured Cliffs top and the Fruitland annulus. TOC in 7" casing at 1347'. Sting out of cement retainer. Reverse clean 4.5" casing with 15 bbls of water, no cement. Pressure test casing and chart to 560 PSI for 30 minutes, no loss. Lester Jaramillo, BLM representative, witnessed the test. Roll the hole with 35 bbls of corrosion inhibitor. TOH and LD all tubing. ND BOP. NU wellhead. Top off casing with 4 bbls of corrosion inhibitor. RD and MOL.

Jimmy Morris, MVCI representative, was on location.

Lester Jaramillo, BLM representative, was on location.