

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM03566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.8. Well Name and No.
STEWART LS 29. API Well No.
30-045-09291-00-S110. Field and Pool, or Exploratory
AZTEC PICTURED CLIFFS11. County or Parish, and State
SAN JUAN COUNTY, NM1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com3a. Address
HOUSTON, TX 77253
3b. Phone No. (include area code)
Ph: 281-366-40814. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T30N R10W SWSW 0990FSL 1056FWL
36.79286 N Lat, 107.91229 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Sept 2009 Compliance/Inactive well. Please see attachment

RCVD DEC 14'09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Electronic Submission #78686 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 12/11/2009 (09SXM0164SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 12/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 12/11/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

SEPT 2009 COMPLIANCE WELL

11/16/09 RU AWS 825

11/17/09 Csg 180#; Tbg 170# BH 5#. Kill well. Tst BOP/Mud cross to 250# low; 1500# high; good test. Pull tbg. Set CIBP @2640'.
Load 3 1/2" Csg w/wtr; pressure test to 500#; good test.

11/18/09 Run 1st CBL in 3.5" Csg 2640' – surface. BLM inspector on location through out job.
1st plug 3.5" csg; Mix & pmp 13_sxs Class G cmt 2640' – 2200'; Density 14.80 ppg; Yield 1.340 cuft/sk.

11/19/09 TIH; Tag Cmt plug @2139'. Found free pipe @2122' (100% free) Pull spear; Run Chem cutter; cut off 3.5" @2122' (collar was @2125') Pull out w/cutter. 2nd Plug Mix & Pmp 16_sxs Class G cmt 2134' – 1884'; Density 14.80 ppg; Yield 1.340 cuft/sk.

11/20/09 Run 2nd CBL in 5.5 Csg 1900' – surface. Found good cmt behind Csg 1495' – 1250'.
Spot 3rd plug; 5.5" csg; 16_sxs Class G cmt; 2122' – 1972'; Density 14.80 ppg; Yield 1.340 cuft/sk.
Spot 4th plug w/28_sx class G cmt; 1496' – 1234'; Denstiy 14.80 ppg; Yield 1.330. TIH w/3.125" gun & perf 2 JSFF @180'.
Spot 5th plug w/80_sxs class G cmt 187' – surface; Density 14.80 ppg; Yield 1.330 cuft/sk
RU & pmp 9_sxs Class G cmt down csg & out BH; good returns.

12/23/09 RDMO location