## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



DEC 10 2009

	Sundry Notices and Reports on Wells	Fam	en peud management
		5.	Lease Number
1.	Type of Well GAS	6.	NM-03015 If Indian, All. or Tribe Name
_	N. 10	7.	Unit Agreement Name
2.	Name of Operator  BURLINGTON		
	RESOURCES OIL & GAS COMPANY LP	8.	Huerfano Unit Well Name & Number
3.	Address & Phone No. of Operator	8.	Huerfano Unit 56
	P.O. Box 4289, Farmington, NM 87499	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-045-26129
	Unit M (SWSW), 850' FSL & 850' FWL, Section 15, T25N, R9W, NMPM	10.	Field and Pool
		11.	Basin FC County and State San Juan Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission Type of Action Notice of Intent X Abandonment Change of Plans	Other	OATA
-	Recompletion New Construction  X Subsequent Report Plugging Non-Routine Fracturing  Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		
13.	Describe Proposed or Completed Operations		
	2001.201.10P0000 01 Compression operations		RCVD DEC 14'09
Well P&A'd 11/20/09. Please see attached P&A report.			OIL CONS. DIV.
14. I hereby certify that the foregoing is true and correct.			DIST. 3
Sæ	ned Rhonda Rogers Title Staff Reg	gulatory Tec	hnician Date <u>12/9/09</u>
•	nis space for Federal or State Office use) PROVED BYTitle		Date
Title	NDITION OF APPROVAL, if any:  18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		

NMOCD

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ASCEPTED FOR RECORD

DEC 1 1 2009

PARMINGTON FIELD OFFICE

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 \* fax: 505-325-1211

Burlington Resources
Huerfano Unit #56

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850' FSL & 850' FWL, Section 15, T-25-N, R-9-W

San Juan Country, NM Lease Number: NM-03015

API #30-045-26129

**Plug and Abandonment Report** 

Notified NMOCD and BLM on 11/18/09

## **Plugging Summary:**

11/18/09 MOL and RU. No equipment to LOTO. Check well pressure: tubing and bradenhead, 0 PSI; casing, 150 PSI. Lay relief lines. Load the tubing with ½ bbl of water. Pressure test tubing to 600 PSI, held OK. Unseat pump. TOH and LD 43 – ¾" rods, 30 – 7/8" rods, 3 – K bars, 8' – sub, 6' – sub, 2 – 4' subs and top hole down pump. SI well. SDFD.

11/19/09 Open well, no pressure. ND wellhead. NU BOP, test. PU on tubing and remove donut. Tally and TOH with 58 joints 2.375" EUE 4.7# tubing. Round trip 3.625" gauge ring to 1710'. TIH with 4.5" PlugWell CIBP and set at 1691'. TIH with tubing and tag CIBP at 1691'. Load the hole with 10 bbls of water. Circulate well clean with 17 additional bbls of water. Pressure test casing to 800 PSI, held OK for 15 minutes.

**Plug #1 and #2 combined** with CIBP at 1691', spot 51 sxs Class B cement (60.1 cf) inside casing above CIBP up to 1019' to cover the Pictured Cliffs top, isolate the Fruitland interval and cover the Kirtland and Ojo Alamo tops.

TOH and LD all tubing. Perforate 3 holes at 264'. Load the hole with 22 bbls of water and establish circulation out the bradenhead.

**Plug #3** mix and pump 97 sxs Class B cement (114.4 cf) down the 4.5" casing from 264' to surface, circulate good returns out the bradenhead.

ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead.

Found cement at surface in the 2.875" casing and bradenhead annulus.

Install P&A marker with 25 sxs Class B cement.

Found cement down 4' from surface in the 4.5" casing and annulus. SDFD.

11/20/09 Cut off anchors. RD and MOL.

Jimmy Morris, MVCI representative, was on location. Ray Espinoza, BLM representative, was on location.