UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

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I-25451

	NOTICES AND REPORTS O	N WELLS	NMNM-25451
	form for proposals to dr	ill or reenter, and the Mana	6. If Indian, Allottee or Tribe Name
abandoned well.	Use Form 3160-3 (APD) for	r such proposals: ສູງຕາ ເຕັວ ເ	2. Tog
SUBMIT IN TRIPLI	CATE – Other instruction	ons on reverse side	7. If Unit or CA/Agreement, Name and/or N
Oil Well X Gas Well	Other *A	mended*	8. Well Name and No.
		inenaca	Hunter Foster #1
2. Name of Operator ELM RIDGE EXPLORATION CO LLC			9. API Well No.
3a. Address 3b		Phone No. (include area code)	30-045-26717
		5-632-3476 EXT 212 10. Field and Pool, or Exploratory Ard	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			
	I., K , M., or Survey Description)		Bisti Lower Gallup
2080' FNL X 2310' FEL			11. County or Parish, State
G" - Sec. 26-T25N-R12W			San Juan County, NM
2. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATUR	E OF NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize	Deepen Production	on (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat Reclamat	
X Subsequent Report	Casing Repair	New Construction Recomple	
	Change Plans		rily Abandon Workover
Final Abandonment Notice	Convert to Injection	Plug Back Water Di	sposal
Testing has been completed Final Abadetermined that the site is ready for final inspec	andonment Notices shall be filed only	after all requirements, including reclamation	ew interval, a Form 3160-4 shall be filed once n, have been completed, and the operator has
Im Ridge Exploration Co LI 1-12-09; Move on to location Inseat pump and pump 35b	on, Rig up service unit and obls of hot water to soften	l inspect closed loop systen paraffin.11-13-09 Found ho	n,no leaks. ole in joint # 141, replaced 4
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(Instructions on reverse)