Submit 3 Copies To Appropriate District	State of New Mexico				Form C-103
Office District 1	Energy, Minerals and Natural Resources				June 16, 2008
1625 N French Dr., Hobbs, NM 88240 District II				WELL API NO. 3004534857	
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of	Lease
District III 1000 Rto Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas	Lease No.
87505				FEE	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				ALLISON UNIT COM  8. Well Number 62C	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other				8. Well Number	52C
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator				9. OGRID Number	14538
BURLINGTON RESOURCES OIL & GAS COMPANY LP				,, , , , , , , , , , , , , , , , , , , ,	
3. Address of Operator				10. Pool name or W	
P.O. BOX 4289, FARMINGTON NM 87499				BASIN DAKOTA/ B	LANCO MESAVERDE
4. Well Location	C C A TOT		1 1565	e de la manage	1.
Unit Letter_O :_890'				eet from theFEL_	line
Section 31 Townsh	nip <b>032N</b> Range 11. Elevation (Show who	006		SAN JUAN County	NIVI
	6547' GR	einer DR,	RRD, R1, OR, etc.,	/	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
_					LITERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A					
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB 🔲	
OTHER:		П	OTHER:	FIRST-DELIVERY	12/02/09
13. Describe proposed or compl			pertinent details, an		including estimated date
of starting any proposed wo	rk). SEE RULE 1103. Fo	or Multip	le Completions: At	tach wellbore diagran	of proposed completion
or recompletion.					
This well is a new drill and was first-delivered on 12/02/09 and produced natural gas and entrained hydrocarbons of 28,365 MCF.					
DELIVERED THROUGH GAS REC	COVEDY COMBLETION	CTADT	ED CELLDIC ON	THE MAY 12/02/00 A	AND OF THE CHANGE
TOGETHER ON 12/04/09. FINISH					IV & DK FLOWING
					- n=n 45 100
mp. N/A CD. N/A I			RCV	D DEC 15'09	
TP: N/A CP: N/A I	nitial MCF: 28,365	Λ.		OIL	CONS. DIV.
Meter No.: 83287					NICT O
C C- WES					DIST. 3
Gas Co.: WFS					
I hereby certify that the information a	above is true and complete	to the be	st of my knowledg	e and belief.	
SIGNATURE Churchessing	TITL	E Sta	ff Regulatory Tech	DATE	12/14/09
SIGNATURE Chu Jessi			e ,		
Type or print nameTamra Session	s E-mail address	: tamra.d	l.sessions@Conoco	Phillips.com PHONE	E:505-326-9834
For State Use Only					
APPROVED BY: Accepted Conditions of Approval (if any):	Or Ronord TITLE	E		DATI	Ξ
Conditions of Approval (if any):					