

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 03 2009

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit A (NENE), 815' FNL & 1239' FEL, Section 21, T28N, R6W, NMPM

Bottomhole: Unit C (NENW), 100' FNL & 2500' FWL, Section 21, T28N, R6W, NMPM

5. **Lease Number**
SF-079193

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 28-6 Unit

8. **Well Name & Number**
San Juan 28-6 Unit 142N

9. **API Well No.**

30-039-30814

10. **Field and Pool**
Blanco MV / Basin DK

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction			
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

RCVD DEC 8 '09

OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

11/20/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 3:00hrs on 11/20/09. Test - OK ✓

11/21/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4885' - Inter TD reached 11/23/09. Circ. hole & RIH w/ 112jts, 7", 23#, J-55 LT&C set @ 4871' w/ Stage tool @ 2963'. 11/25/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 170sx (362cf-64bbls) Premium lit cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 115sx (159cf-28bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 80bbls FW & 111bbls MW. Bump plug. Plug down @ 07:22hrs on 11/25/09. Open stage tool & circ. 45bbls cmt to surface. ✓ WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls MW, 10bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 360sx (767cf-136bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 117bbls FW. Bump plug & close stage tool. Circ. 30bbls cmt to surface. ✓ Plug down @ 16:08hrs on 11/25/09. RD cmt. WOC. ✓

11/26/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2963'. PT 7" csg to 1500#/30min @ 8:30hrs on 11/26/09. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8116' (TD) TD reached 11/27/09. Circ. hole & RIH w/ 196jts total. 116jts, 4 1/2", 11.6#, L-80 LT&C and 80jts, 4 1/2", 11.6#, J-55 LT&C set @ 8112'. 11/28/09 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 245sx (124cf-22bbls) Premium lite cmt w/ 6.25pps LCM-1, .3% CD-32, 1% FL-52, .25pps celloflake. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 126bbls FW. Bump plug. Plug down @ 21:37hrs on 11/28/09. RD cmt. WOC. ✓

ND BOPE. NU WH. RD RR @ 03:30hrs on 11/29/09 ✓

Incorrect volume

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 12/3/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as (any matter within its jurisdiction)

ACCEPTED FOR RECORD Date
DEC 04 2009
FARMINGTON FIELD OFFICE BY <u>JL Sapers</u>