

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-27810
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Page
8. Well Number	#1
9. OGRID Number	2096
10. Pool name or Wildcat	Basin FC/Gavilan PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
7143' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address of Operator
4900 College Blvd., Farmington, NM, 87402

4. Well Location
Unit Letter I : 1980 feet from the South line and 665 feet from the East line
Section 19 Township 25N Range 2W NMPM County Rio Arriba

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BMG has plugged and abandoned Page #1 as of 12/9/09. See attached work summary.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

RCVD DEC 16 '09
OIL CONS. DIV.
DIST. 3

Spud Date:

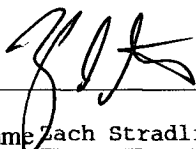
9/20/04

Rig Release Date:

1/04/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

DATE 12/14/09

Type or print name Zach Stradling

E-mail address: zstradling@bmgsdrilling.com PHONE: 505-325-8874

For State Use Only

APPROVED BY: 

Deputy Oil & Gas Inspector,
District #3

DATE DEC 22 2009

Conditions of Approval (if any):

NR

DD

BENSON-MONTIN-GREER DRILLING CORP.

Plug and Abandonment Report

Operator:	Benson-Montin-Greer	Workover Date:	December 03, 2009
Well Name:	Page #1	API Number:	30-039-27810
Field:	Gavilan PC/Basin FTC	Location:	Sec. 19, T25N, R02W
Contractor:	Llaves Well Service		
Supervisor:	Jaime Serna	Foreman:	Ben Gonzales

12/03/09 MI RU LWS. TOH and lay down rods. NU BOP. S.D.

12/04/09 Tagged up. TOH with tbg tally out. Tagged @ 3574'. TIH with casing scraper, ran to 3529'. Dropped standing valve. Pressure test tbg to 1000 psi, OK. TOH with tbg. TIH tbg and CIBP. Set CIBP @ 3510'. TOH with tbg. S.D.

12/07/09 TIH with CR. Set CR @ 3403'. MI RU Superior Well Services. Sting out of CR. Circulate hole with 80 bbls fresh water. Shut csg in, pressure test to 510 psi for 8 min, OK. Sting into CR. Pumped 25 sks cement under CR. Pulled out of CR, pumped 30 sks on top of CR. TOH with tbg. Laid down 47 jts. BOT @ 1931'. NU Superior Well Services, pumped 17 sks cement. TOH with tbg. Laid down 48 jts, stand back 7 stds. S.D.

12/09/09 MI RU Blue Jet Perforating, shot squeeze holes @ 627'. Pumped 50 bbls fresh water down csg, no returns up bradenhead. Pumped 7 bbls down bradenhead, pressured up to 300 psi. Will not circulate. Called OCD. Was told to set CR. TIH with CR set @ 614'. Pumped 32 sx cement under CR. Pulled out of CR, pumped 17 sx cement on top of CR. TOH and laid down tbg. RIH with wireline, shot perf holes @ 50'. POH. NU to csg, pumped 15 sx cement. Good cement up bradenhead. Shut in bradenhead. Shut in csg.