

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 1150' FNL & 765' FWL, Section 29, T32N, R10W, NMPM

5. Lease Number
SF-078604

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Cedar Hill 2M

9. API Well No.

30-045-34911

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

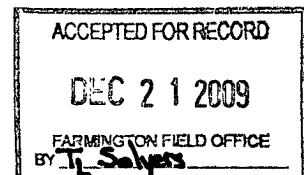
☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

Please See Attached



RCVD DEC 22 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title Regulatory Technician

Date 12/16/09

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD */s/*

Cedar Hill 2M
API # 30-045-34911
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 10/16/2009** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 1,650'. RD W/L 10/16/09 ✓
- 10/27/2009** RU Basin W/L. Run GR/CCL Logs. RD W/L 10/27/09
- 10/30/2009** Install Frac valve. PT csg to 6600#/30min @ 11:00hrs on 10/30/09. Test – OK ✓
- 11/02/2009** RU Basin W/L to Perf Dakota w/ .34" diam. – 2SPF @ 7366', 7368', 7370', 7372', 7374', 7376', 7378', 7380', 7386', 7388', 7403', 7408', 7410', 7424', 7426', 7428', 7434', 7436', 7438', 7440', 7442', 7444', 7446', 7454', 7456', 7458', 7468' = 54 Holes. 1SPF @ 7296', 7300', 7304', 7308', 7312', 7316', 7320', 7324', 7328', 7332', 7336', 7340', 7344', 7348', 7352', 7358' = 16 Holes. Dakota Total Holes = 70. Acidize w/ 10bbbls 15% HCL. Frac w/ 18,060gals 85% SlickWater w/ 25,066# of 20/40 Arizona Sand. N2:4,675,800SCF. Set CFP @ 5570'.
- Perf Point Lookout w/ .34" diam. – 1SPF @ 4877', 4918', 4950', 4962', 4969', 5056', 5070', 5080', 5110', 5120', 5143', 5170', 5190', 5200', 5214', 5234', 5251', 5281', 5308', 5326', 5339', 5346', 5359', 5399', 5405', 5460' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 48,342gals 60% SlickWater w/ 100,543# of 20/40 Arizona Sand. N2:1,013,700SCF. Set CBP @ 4830'.
- Perf Menefee/Cliffhouse w/ .34" diam. – 1SPF @ 4376', 4390', 4404', 4418', 4432', 4446', 4460', 4474', 4487', 4500', 4516', 4534', 4558', 4572', 4586', 4600', 4630', 4642', 4655', 4674', 4690', 4704', 4716', 4730', 4746', 4800', 4810' = 28 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 46,830gals 60% SlickWater w/ 99,006# of 20/40 Arizona Sand. N2:980,300SCF. Start Flowback. ✓
- 11/06/2009** RIH w/ CBP set @ 4270'. RD Flowback & Frac Equip.
- 11/20/2009** MIRU AWS 521. ND WH. NU BOPE. PT BOPE. Test – OK.
- 11/30/2009** Tag & M/O CBP set @ 4270'. CO & M/O CBP set @ 4830'. Flowback.
- 11/30/2009** Started selling MV gas thru GRS. ✓
- 12/01/2009** CO & M/O CFP @ 5570'. C/O to PBTD @ 7486'. Flowback.
- 12/01/2009** Started selling DK gas with MV gas thru GRS. ✓
- 12/04/2009** RIH w/ RBP set @ 5540'. Flow Test MV. POOH w/ RBP set @ 5540'. Flowback.
- 12/09/2009** Run Spinner on Dakota. ✓
- 12/10/2009** RIH w/ 23.5jts, 2 3/8", 4.7#, J-55 tbg set @ 7365' w/ F-Nipple @ 7364'. ND BOPE. NU WH. RD RR @ 13:00hrs on 12/10/09. ✓