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| Submit To Appropriate District Office Two Copies, District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | Form C-105 July 17, 2008 | | |
| | | 1. WELL API NO. <div style="border: 1px solid black; border-radius: 50%; padding: 2px; display: inline-block;">30-045-30521</div> | | | | | |
| | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | |
| | | 3. State Oil & Gas Lease No. E6513 | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | |
| 4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (File #33, attach this and the plat to the C-144 closure) | | | | <div style="font-size: 48pt; font-weight: bold; opacity: 0.5;">DENIED</div> | | | |
| | | | | 5. Lease Name or Unit Agreement Name Aggie State 32 | | | |
| | | | | 6. Well Number 1B | | | |
| | | | | RCVD DEC 22 '09 OIL CONS. DIV. | | | |
| 7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> REPERFORATION <input type="checkbox"/> FLOOBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | |
| 8. Name of Operator Koch Exploration Company, LLC | | | | 9. OGRID 12807 DIST. 3 | | | |
| 10. Address of Operator PO Box 489, Aztec, NM 87410 | | | | 11. Pool name or Wildcat Basin Fruitland Coal | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | |
| Surface: | B | 32 | 29N | 09W | | 1073 | |
| BH: | B | 32 | 29N | 09W | | 1073 | |
| 13. Date Spudded 10/29/09 | 14. Date T.D. Reached 11/14/2009 | 15. Date Rig Released 11/17/2009 | | 16. Date Completed (Ready to Produce) 12/09/2009 | | 17. Elevations (DF and RKB, RT, GR, etc) 6090 GR | |
| 18. Total Measured Depth of Well 2515' KB | | 19. Plug Back Measured Depth 2480' KB | | 20. Was Directional Survey Made? No | | 21. Type Electric and Other Logs Run Mud, OH Density & Gamma Ray | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 2130' - 2441' Basin Fruitland Coal | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT LB /FT. | | DEPTH SET | | HOLE SIZE | |
| 8 5/8" | | 24# J-55 | | 173.37 (5' KB) | | 12 1/4" | |
| 4 1/2" | | 10.5# J-55 | | 2496.18 (11' KB) | | 6 3/4" | |
| | | | | | | 660.24 cf Ld/76.8 cf TI | |
| | | | | | | | |
| | | | | | | | |
| 24. LINER RECORD | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | | |
| | | | | | SIZE | DEPTH SET | |
| | | | | | 2 3/8" 4.5# J-55 | 2408.59' | |
| 26. Perforation record (interval, size, and number) 2398'-2411' 34" 4 spf 56 holes; 2325,2326,2328,2330,2331,2332,2335,2336,2337,2340,2341 34", 4 spf 44 holes; 2283', 2284,2286,2288,2289,2290,2292,2293,2294,2295,2297,2298,2299,2300, 2301,2302,2304 .34", 4 spf 68 holes; 2422'-24' 34" 2 spf 6 holes; 2437'-39' 34" 2 spf 6 holes | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2283'-2439' 1250 gal 7.5% HCL; 302,200# 20/40 Arizona Sand@ 70Q Foam w/ 2,736,658 scf N2 | | | |
| 28. PRODUCTION | | | | | | | |
| Date First Production 11/23/2009 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | Well Status (Prod or Shut-in) Shut-in waiting on approved C-104 | | |
| Date of Test 12/7-8/2009 | Hours Tested 24 | Choke Size 3/4" | Prod'n For Test Period | Oil - Bbl NA | Gas - MCF 896 | Water - Bbl. 12 | |
| Flow Tubing Press. Not Tested | Casing Pressure 320 psi | Calculated 24-Hour Rate | Oil - Bbl. NA | Gas - MCF 896 | Water - Bbl 12 | Oil Gravity - API - (Corr.) NA | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc) Vented | | | | | | 30. Test Witnessed By Don Johnson | |
| 31. List Attachments Mud Log, OH Density Log, & Gamma Ray Log | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | |
| Signature | | Printed Name John Clark | | Title District Superintendent | | Date 12/18/09 | |
| E-mail Address clark23j@kochind.com | | | | | | | |

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS

SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

No. 1. from to

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |