Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies. July 17, 2008 Eistrict I Energy, Minerals and Natural Resources 1625 N French Dr , Hobbs, NM 88240 1. WELL API NO. District II 30-045-30521 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division Type of Lease District III 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr. STATE ☐ FEE ☐ FED/INDIAN District IV 3 State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S St Francis Dr , Santa Fe, NM 87505 E6513 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing. Lease Name or Unit Agreement Name Aggie State 32 DENIED **◯** COMPLETION REPORT (Fill in boxes 6 Well Number 1B C-144 CLOSURE ATTACHMENT (Fil ınd/or **RCVD DEC 22'09** #33, attach this and the plat to the C-144 closu 7. Type of Completion OTIL CONS. DIV. NEW WELL ☐ WORKOVER ☐ DELIGINITY OF LITTUUDAGEN ☐ DIFFERENT RESERVOIR ☐ OTHER 8 Name of Operator 9 OGRID Koch Exploration Company, LLC 12807 DIST. 3 11 Pool name or Wildcat 10 Address of Operator PO Box 489, Aztec, NM 87410 Basin Fruitland Coal Unit Ltr Section Township Lot Feet from the N/S Line Feet from the E/W Line 12.Location Range County Surface: 32 29N 09W 1073 North 1916 East San Juan 09W BH: В 32 29N 1073 North 1916 East San Juan 13 Date Spudded 14 Date T.D Reached 15 Date Rig Released 16 Date Completed (Ready to Produce) 17 Elevations (DF and RKB, 11/14/2009 11/17/2009 12/09/2009 10/29/09 RT, GR, etc) 6090 GR 18 Total Measured Depth of Well Type Electric and Other Logs Run 19. Plug Back Measured Depth 20 Was Directional Survey Made? 2515' KB 2480' KB No Mud, OH Density & Gamma Ray 22 Producing Interval(s), of this completion - Top, Bottom, Name 2130' - 2441' Basin Fruitland Coal **CASING RECORD** (Report all strings set in well) CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# J-55 173.37 (5' KB) 12 1/4" 121.5 cf 3 bbls 6 3/4" 4 1/2" 10.5# J-55 2496.18 (11' KB) 660.24 cf Ld/76.8 cf 20 bbls Tl 24. LINER RECORD TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN DEPTH SET PACKER SET 2 3/8"4.5#J-55 2408.59 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Perforation record (interval, size, and number) 2398'-2411' 34" 4 spf 56 holes; DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2325,2326,2328,2330,2331,2332,2335,2336,2337,2340,2341 34", 4 spf 44 holes; 2283'-2439' 1250 gal 7.5% HCL; 302,200# 20/40 Arizona 2283',2284,2286,2288,2289,2290,2292,2293,2294,2295,2297,2298,2299,2300, Sand@ 70O Foam w/ 2,736,658 scf N2 2301,2302,2304 .34", 4 spf 68 holes; 2422'-24' 34" 2spf 6 holes; 2437'-39' 34" 2 spf 6 holes **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) Shut-in waiting on approved C-104 11/23/2009 Flowing Date of Test Hours Tested Choke Size Prod'n For Oıl – Bbl Gas - MCF Water - Bbl. Gas - Oıl Ratıo 3/4" Test Period NA 896 12 NA 12/7-8/2009 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr) 320 psi Hour Rate Press. NA 896 12 Not Tested 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By
___ Don_Johnson Vented 31. List Attachments DENIED Mud Log, OH Density Log, & Gamma Ray Log 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit By Karen Sharp 33. If an on-site burial was used at the well, report the exact location of the on-site burial Date 12-22-09 (505) 334-6178 x 12 NAD 1927 1983 Latitude I hereby certify at the**fres**formation shown on both sides of this form is true and complete to the best of my knowleage and belief Printed Date 12/18/09 Signature Title District Superintendent Name John Clark E-mail Address clark23j@kochind.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo_1345'	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland <u>1450'</u>	T. Penn. "B" T. Penn. "C"			
B. Salt	T. Atoka	T. Fruitland 2130'				
T. Yates	T. Miss_	T. Pictured Cliffs 2441'	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee_	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte T.Granite			
T. Paddock	T. Ellenburger	Base Greenhorn				
T. Blinebry	T. Gr. Wash_	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto_				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T	T. Wingate_				
T. Penn	T	T. Chinle				
T. Cisco (Bough C) T.		T. Permian				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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