

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5 Lease Serial No NMM-03554	
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other		6 If Indian, Allottee or Tribe Name	
2 Name of Operator XTO ENERGY INC.		7 Unit or CA Agreement Name and No	
3 Address 382 CR 3100 AZTEC, NM 87410		8 Lease Name and Well No BREECH C #244	
3a Phone No. (include area code) 505-333-3100		9 API Well No 30-039-06527	
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface 990' FNL & 990' FEL NENE At top prod. interval reported below SAME At total depth		10 Field and Pool, or Exploratory SOUTH BLANCO TOCITO	
15 Date F.D. Reached 12/9/1959		11 Sec., T., R., M., or Block and Survey or Area SEC. 14 (A) - T26N-R6W N.M.P.M.	
16 Date Completed ☐ D & A ☒ Ready to Prod 12/3/2009		12 County or Parish RIO ARRIBA	
17 Elevations (DF, RKB, RT, GL)* 6616' GR		13 State NM	
18 Total Depth MD 7616'		19 Plug Back T.D. MD 7575'	
20 Depth Bridge Plug Set MD 6900' CIBP		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22 Was well cored? ☒ No ☐ Yes (Submit analysis)		Was DST run ☒ No ☐ Yes (Submit report)	
Directional Survey? ☒ No ☐ Yes (Submit copy)			

DEC 17 2009

Bureau of Land Management
Farmington Field Office

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
15-1/4"	10-3/4"	3275	0	254'		200		0	
7-7/8"	5-1/2"	155	0	657'		437		0	
7-7/8"	5-1/2"	17	6587	1029'		308			
				7616					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6860'	12/3/2009						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SOUTH BLANCO TOCITO	6605'	6800'	9/24/09 6,800'-6,792'	0.34"	286,784'	1 JSPF6,781', 6,739'
B)			6,784'-6,781', 6,739'-			
C)			6,738', 6,714'-6,710			
D)			cont. on back			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6605'-6800'	11/10/09 A.w/1,000 gals 15% NEFE HCl ac & 42 - bio BS. Frac'd Tocito perms w/ 35,671 gals 13 cp, 20# linear gelled, 2% KCl wtr carrying 23,700# 20/40 BASA sd per densometer.

RCVD DEC 22 '09

OIL CONS. DIV.

DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	12/4/2009		→						FLOWING
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	0	350	→					SHUT IN	SEE NOTE ON BACK

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→					DEC 18 2009	

(See instructions and spaces for additional data on page 2)

NMMCD

FARMINGTON FIELD OFFICE

BY

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Flg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Flg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	2403
				KIRTLAND SHALE	2583
				FRUITLAND FORMATION	2671
				LOWER FRUITLAND COAL	3043
				PICTURED CLIFFS SS	3085
				LEWIS SHALE	3188
				CHACRA SS	3952
				CLIFFHOUSE SS	4710
				MENEFEE	4773
				POINT LOOKOUT SS	5292
				MANCOS SHALE	5647
				GALLUP SS	6382
				TOCITO	6780
				GREENHORN	7205
				* CONT. BELOW	

32. Additional remarks (include plugging procedure):

25. cont. 6,658'-6,653', 6,630'-6,629', 6,622'-6,617', & 6,606'-6,605'.

* FORMATIONS CONT. GRANEROS 7262; DAKOTA 1 7289; DAKOTA 2 7334 ; DAKOTA 3 7424; DAKOTA 4 7469; DAKOTA 5 7469; DAKOTA 7498; BURRO CANYON 7580; TOTAL DEPTH 7616

28. MORE TEST INFO WILL FOLLOW WITH 1ST DELIVERY

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 12/17/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.