

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078999

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 31-6 Unit

8 FARM OR LEASE NAME, WELL NO

24F

9 API WELL NO

30-039-30424

10 FIELD AND POOL, OR WILDCAT

Blanco MV / Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T31N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface E (SWNW), 1780' FNL & 95' FWL,

At top prod. interval reported below same as above

At total depth Same as above

DEC 15 2009

Bureau of Land Management
Farmington Field Office

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUDDED

7/11/08

16. DATE T.D. REACHED

7/14/08

17 DATE COMPL. (Ready to prod.)

N/A - (see note below)

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

354'

21 PLUG, BACK T.D., MD & TVD

surface

22 IF MULTIPLE COMPL., HOW MANY*

0

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde - planned TD never reached or perforated

25 WAS DIRECTIONAL SURVEY MADE

NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

No logs run

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	349'	12 1/4"	210 sx (252 cf - 45 bbls)	26 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					n/a		

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Mesaverde

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

well never perforated or stimulated.

RCVD DEC 29 '09

OIL CONS. DIV.

DIST. 3

33.

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

n/a

WELL STATUS (Producing or shut-in)

Plugged and abandoned

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL--BBL

GAS--MCF

WATER--BBL

GAS-OIL RATIO

FLOW TUBING PRESS

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL

GAS--MCF

WATER--BBL

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Due to changes industry has encountered in the past year this well was no longer economically and COPC made the

35 LIST OF ATTACHMENTS

decision to plug this well and abandon the well, pad and API number. Well only drilled to a depth of 354'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Fatsy Chesser

TITLE

Sr. Regulatory Specialist

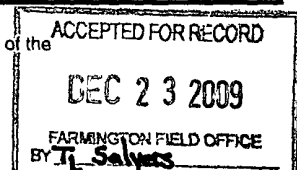
DATE

12/15/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API # 30-039-30424		San Juan 31-6 Unit #24F			
Ojo Alamo	2483'	2599'	White, cr-gr ss.	Ojo Alamo	2483'
Kirtland	2599'	2802'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2599'
Fruitland	2802'	3388'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2802'
Pictured Cliffs	3388'	3687'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3388'
Lewis	3687'	4327'	Shale w/siltstone stringers	Lewis	3687'
Huerfanito Bentonite	4327'	4735'	White, waxy chalky bentonite	Huerfanito Bent.	4327'
Chacra	4735'	555'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4735'
Mesa Verde	555'	5598'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	555'
Menefee	5598'	5861'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5598'
Point Lookout	5861'	6168'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5861'
Mancos	6168'	7150'	Dark gry carb sh.	Mancos	6168'
Gallup	7150'	7866'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7150'
Greenhorn	7866'	7921'	Highly calc gry sh w/thin lmst.	Greenhorn	7866'
Graneros	7921'	8047'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7921'
Dakota	8047'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8047'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

15 20/4/22

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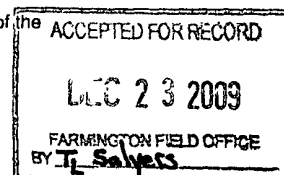
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> <input checked="" type="checkbox"/> Other _____				5 LEASE DESIGNATION AND SERIAL NO SF-078999	
1b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. HL SVR <input type="checkbox"/> Other _____				7 UNIT AGREEMENT NAME San Juan 31-6 Unit	
2 NAME OF OPERATOR ConocoPhillips Company				8 FARM OR LEASE NAME, WELL NO 24F	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9 API WELL NO 30-039-30424	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface E (SWNW), 1780' FNL & 95' FWL, At top prod. interval reported below same as above At total depth Same as above				10 FIELD AND POOL, OR WILDCAT Blanco MV / Basin DK	
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T31N, R6W, NMPM				12 COUNTY OR PARISH Rio Arriba	
13 STATE New Mexico				14 PERMIT NO. DATE ISSUED DEC 15 2009	
15 DATE SPUDDED 7/11/08				16 DATE TD REACHED 7/14/08	
17 DATE COMPL. (Ready to prod.) N/A - (see note below)				18 ELEVATIONS (DF, RKB, RT, BR, ETC)* 210 sx (252 cf - 45 bbls)	
19 ELEV CASINGHEAD 26 bbls				20 TOTAL DEPTH, MD & TVD 354'	
21 PLUG, BACK T.D., MD & TVD surface				22 IF MULTIPLE COMPL., HOW MANY* 0	
23 INTERVALS DRILLED BY yes				24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - planned TD never reached or perforated	
25 WAS DIRECTIONAL SURVEY MADE NO				26 TYPE ELECTRIC AND OTHER LOGS RUN No logs run	
27 WAS WELL CORED No				28 CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE 9 5/8" / H-40		WEIGHT, LB / FT 32.3#		DEPTH SET (MD) 349'	
HOLE SIZE 12 1/4"		TOP OF CEMENT, CEMENTING RECORD 210 sx (252 cf - 45 bbls)		AMOUNT PULLED 26 bbls	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 TUBING RECORD
					SIZE n/a
					DEPTH SET (MD)
					PACKER SET (MD)
31 PERFORATION RECORD (Interval, size and number) Dakota			32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. well never perforated or stimulated.		
33 PRODUCTION DATE FIRST PRODUCTION N/A			PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) n/a		
WELL STATUS (Producing or shut-in) Plugged and abandoned			TEST WITNESSED BY		
DATE OF TEST N/A			HOURS TESTED n/a		
CHOKE SIZE N/A			PROD'N FOR TEST PERIOD N/A		
OIL-BBL N/A			GAS-MCF N/A		
WATER-BBL N/A			GAS-OIL RATIO N/A		
FLOW TUBING PRESS. N/A			CASING PRESSURE N/A		
CALCULATED 24-HOUR RATE N/A			OIL-BBL N/A		
GAS-MCF N/A			WATER-BBL N/A		
OIL GRAVITY-API (CORR.) N/A			DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Due to changes industry has encountered in the past year this well was no longer economically and COPC made the decision to plug this well and abandon the well, pad and API number. Well only drilled to a depth of 354'		
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Patsy Chugster</u> TITLE <u>Sr. Regulatory Specialist</u> DATE <u>12/15/09</u>					

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Graneros	7921'	8047'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7921'
Dakota	8047'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8047'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

11-20-10