Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE (See other lu-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

								SF	-078999
VELL COMP	LETION OR	RECOMPL	ETION REP	ORT AND	LOG	*	G IF IN	DIAN, ALLOTT	TEE OR TRIBE NAME
a. TYPE OF WELL:	OIL WELI	GAS WELL	DRY X Other						
> TYPE OF COMPLE	TION:		,				7 UNIT	AGREEMENT	NAME an 31-6 Unit
NEW	WORK DEEP		DIFF				8 FARN		NAME, WELL NO
WELL L	OVER EN	BACK	RESVROther						24F
NAME OF OPERA	TOR						9 APIV	VELL NO	241
	illips Company					E		30-0	39-30424
ADDRESS AND TE	LEPHONE NO.						10 FIEL	D AND POOL	OR WILDCAT
	289, Farmington, N	M 87499 (50)5) 326-9700	COCI	B # :	B-de	-11 056		//V / Basin DK
	LL (Report location cle E (SWNW), 1780' F		ince with any State re	quirements) zam K	At Amo	ر سن ^ي		AREA	R BLOCK AND SURVEY
At surface I	: (34444), 1760 F	NE & 95 FWE,		0504-					
At top prod. interval	reported below	same as above	e	DEC 15	2009		Se	ec. 27. T3	IN, R6W, NMPM
	•							,	,,
At total depth	Same as above		y Bure	Bu of Land M	lar age	and i			
		្រ	4. PERMIT NO.	DATE ISSUE	D D		12. COL	INTY OR	13. STATE
		i		1			PA	RISH	1
DATE SPUDDED 1	6. DATE T.D. REACHE	D 117 DATE C	OMPL. (Ready to prod.)	<u> </u>	18 616	VATIONS (DF, RI		Arriba	New Mexico 19 ELEV CASINGHEAD
7/11/08	7/14/08		l/A - (see note b		, o. e.e.	·····ONO (DF, MF	, mi, ph	, = 10)	1.9 ELEV CASINGHEAD
TOTAL DEPTH, MD &	TVD 21 PLUG,	BACK T.D., MD &TVD			23 INTE		ROTARY T	OOLS	CABLE TOOLS
354'		surface	HOW	MANY"	DHI	LLED BY		ves	1
	VAL (S) OF THIS COMPL				L			WAS DIREC	TIONAL
Blanco Mosay	erde - planned T	D povor roach	ad ar narfaratae				1	SURVEY M	
TYPE ELECTRIC AND		D never reach	ed or periorated	<u> </u>			27. WAS W	VELL CORED	NO
No logs run						1			No
			CASING RECORD (Report all strings	set in we	ell)			
9 5/8" / H-40	WEIGHT, LB /FT	DEPTH SET (MC 349'	HOLE SIZE TOP OF CEMENT, CEMENTING REC						
9 5/6 / 11-40	32.3#	349	12 1/4"	210 53	((252 C	1 - 45 DDIS)			26 bbls
	LINER R	,		30				IG RECORD	
SIZE TOP (ME) BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE n/a		DEPTH SET (M	10)	PA	CKER SET (MD)
	RD (Interval, size and nui	mber)	32.	ACIE	O, SHOT	FRACTURE, C	EMENT	SQUEEZE, 6	TC.
saverde			 						
			-	ļ.	well ne	ver perforate	d or sti	mulated.	
			}	l				KCV	D DEC 29 '09
								UIL	CONS. DIV.
									nici a
			LPR	ODUCTION					ບເວາ. ວ
FIRST PRODUCTION		CTION METHOD (Flow	ving, gas lift, pumpings	ize and type of pum	p)				roducing or shut-in)
N/A OF TEST	HOURS TESTED	CHOKE SIZE PP	ROD'N FOR OIL-BE	31	GASMC	· · · · · · · · · · · · · · · · · · ·	WATER-E		d abandoned GAS-OIL RATIO
			ST PERIOD			`			
									
V TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GASMCF	ļ	WATER-BBL		į	OIL GRAVITY-API (CORP
	1								
	(Sold, used for fuel, vent	•						T WITNESSE	D BY
Due to changes i	ndustry has encou	intered in the pa	ast year this well t	was no longer	econor	nically and (OPC m	ade the	
_	o his well and aband	ion the well. par	d and API number	. Well only dri	illed to	a de oth of	354'		
	pregoing and attached in					<u></u>			
14	1/1/								
IED TAN	ay (Me	TITLE	Sr. F	Regulatory Spe	cialist	o	ATE	1	12/15/09
	/ *(Se	e Instructions	and Spaces for	Additional E	Data or	n Reverse S	ide)	100	TITTED FOR SALES
18 U.S.C. Section	1001, makes it a c	rime for any pers	on knowingly and	willfully to make	e to any	department of	f agency	y of the	EPTED FOR RECORD
ed States any false	e, fictitious or fraudu	lient statements (or representations	as to any matte	er withir	its jurisdictio	n.	73	EC 2 3 2009
						\			

NMOCD 6

FARMINGTON FIELD OFFICE BY TI_Salves

API # 30-039-30424			San Juan 31-6 Unit #24F		
Ojo Alamo	2483'	2599'	White, cr-gr ss.	Ojo Alamo	2483'
Kirtland	2599'	2802'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2599'
Fruitland	2802'	3388'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2802'
Pictured Cliffs	3388'	3687'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3388'
Lewis	3687'	4327'	Shale w/siltstone stringers	Lewis	3687'
Huerfanito Bentonite	4327'	4735'	White, waxy chalky bentonite	Huerfanito Bent.	4327'
Chacra	4735'	555'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4735'
Mesa Verde	555'	5598'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	555'
Menefee	5598'	5861'	Med-dark gry, fine gr ss, carb sh & coal	Menefee Menefee	5598'
Point Lookout	5861'	6168'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5861'
Mancos	6168'	7150'	Dark gry carb sh.	Mancos	6168'
Gallup	7150'	7866'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7150'
Greenhorn	7866'	7921'	Highly calc gry sh w/thin lmst.	Greenhorn	7866'
Graneros	7921'	8047'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7921'
Dakota	8047'	1	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8047'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	1

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SIGNED

UNITED STATES

SUBMIT IN DUPLICATES

FOR APPROVED OMB NO. 1004 0127

(· /G// / / / / / / / / / / / / / / / / /				OIVIII	-D SIAI	L.3			tractions on	OMB	NO. 1004-0137
			DEF	PARTMENT	OF TH	E INTER	IOR		ic vicesa exter)		December 31, 1991
			E	BUREAU OF L	AND MAN	AGEMEN	т		ſ	5 LEASE DESIGNA	TION AND SERIAL NO
									ì	Ś	F-078999
WELL	COMP	IFT	ION OR I	RECOMP	ETIO	I REP	ORT AND	10	G*	6 IF INDIAN, ALLO	TEE OR TRIBE NAME
10 TYPE O			1014 011 1	TECOWIE	<u> </u>		OIII AND		<u>u</u>		
19 TYPE O)F WELL		WELL	WELL	DHY	Other			_ [··	
b TYPE O	E COMPL	TION								7 UNIT AGREEMEN	
o itre c	NEW		ORK DEEP	PI PIUG [7 DIFF				L	8 FARM OR LEASE	uan 31-6 Unit
	WITE		VER EN	HACK	HL SVR	Other			_	a FARM ON LEASE	NAME, WELLING
									}		24F
2 NAME C									I	9 API WELL NO	
			Company								039-30424
3 AUDRE	SS AND T	ELEPH	ONE NO.				DE		IVED	10. FIELD AND POC	DL, OR WILDCAT
			armington, N		505) 326			Ø dizz	I W Kros Bard		MV / Basin DK
4 LOCATI	ON OF WI	ELL (Re	eport location cle	arly and in accor	dance with a	any State re	quirements)*				OR BLOCK AND SURVEY
At surfac	ce	E (SW	NW), 1780' FN	IL & 95' FWL,			חבר	1 6	2000	OR AREA	
							טבנ	, A (2009		
At top pa	rod. interva	i report	ted below	same as abo	ove				ŀ	Sec. 27, T	31N, R6W, NMPM
							gnusan at	Land	Managemen	t	, ,
At total o	tepth :	Same	as above				Farming	iton l	Fleid Office		
					r						
					14. PERM	IT NO.	DATE ISSUE	ED	i	12 COUNTY OR	13 STATE
]		Ì		1	PARISH	New Mexico
15 DATE OP	UDDED T	6 DA	TETD REACHED	17 DATE	COMPL (Re	ady to prod		18. E	LEVATIONS (DF, RK	Rio Arriba	19. ELEV CASINGHEAD
7/11/			7/14/08		N/A - (se	e note b	elow)		22 77110/18 (51) 1111	D,, Dr., E.O,	To: ELECT ON STATE TO
20 TOTAL D		TVD		BACK T.D., MD &T		MULTIPLE C		23. IN	ITERVALS F	ROTARY TOOLS	CABLE TOOLS
			1		j	HOW N	MANY"	1	PAILLED BY		
	354'			surtace		(L		yes	
24 PRODUC	TION INTER	IVAL (S)) OF THIS COMPLI	ETION-TOP, BOTT	OM, NAME (N	AD AND TVD	•			25. WAS DIRE	
Bacin	Dakota	- nlar	nned TD nev	or reached	ar narfar	atod				SURVEY	
			R LOGS RUN	er reactied	or perior	ateu				7 WAS WELL CORE	NO
	gs run	J () 11 12	IT EGGS HON						[*	/ WAS WELL CORE	
	gs ruii										No
28				r			Report all strings				
CASING SI	/ H-40	- - "	7EIGHT, LB /FT	DEPTH SET (2 1/4"			CEMENTING RECOR	D	AMOUNT PULLED
9 5/6	/ N-40		32.3#	349		2 174	210 8	X (252	cf - 45 bbls)	}	26 bbls
		+-					 				
29.		—	LINER RE	CORD			30.			TUBING RECOR	en .
SIZE	TOP (M	D)	BOTTOM (MD)	SACKS CEME	NT' SCE	REEN (MD)	SIZE		DEPTH SET (M		PACKER SET (MD)
	1 1 1 1 1 1	-			1 33.		n/a		J		/ CRETTEET (IIIS)
	 								 		
31 PERFOR	ATION REC	ORD (Ini	lerval, size and nun	nber)	32.		ACI	D, SHO	OT, FRACTURE, C	EMENT SQUEEZE	, ETC.
Dakota											
				1				well	never perforate	d or stimulated.	
					[]						RCVD DEC 29'09
											UIL CONS. DIV.
					<u> </u>						
											DISI.3
33					L	PR	ODUCTION	L			
DATE FIRST PE	RODUCTION		PHODUC	TION METHOD (F	lowing, gas lil		ze and type of pun	(קר		WELL STATUS	(Producing or shut-in)
	N/A		n/a							Plugged a	nd abandoned
DATE OF TEST		HOU	RS TESTED	CHOKE SIZE	PROD'N FOR		3L	GAS-	MCF	WATER-BBL	GAS-OIL RATIO
		1			TEST PERIO	D			1		1
									l.		
FLOW TUBING	PRESS.	CASI		CALCULATED	OILBBL	1	GASMCF		WATERBBL		OIL GRAVITY-API (CORR.)
		1	{	24-HOUR RATE				į			
34 DISPOSIT	ION OF GAR	(Sold	used for fuel, vente	od etc.)						TEST WITNESS	ED BY
					nact war-	thic wall	vae na lanca		amically and 0	•	ובט ט ז
35 LIST OF A			u y nas encou	mered in the	hasi Angl	uns well	was no longe	ecor	omically and C	OPC mage the	
	-		all and shand	on the well -	ad and Ad	Ol number	Wall only 4	. الممال	to a de pth of 3	5A'	
			ng and attached inf								

*(See Instructions and Spaces for Additional Data on Reverse Side)

Sr. Regulatory Specialist

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the ACCEPTED FOR RECORD United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

12/15/09

DATE

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