

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in
instructions on
reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO

SF-079491

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 27-5 Unit

8 FARM OR LEASE NAME, WELL NO

106E

9 API WELL NO

30-039-30492

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T27N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL ☐ GAS ☒ DRY ☐ OTHER ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OIL F RESERV ☐ OTHER ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface A (NENE), 940' FNL & 805' FEL,

At top prod. interval reported below

same as above

At total depth Same as above

RECEIVED

DEC 15 2009

Bureau of Land Management
Farmington Field Office

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR
PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED

9/25/08

16. DATE T.D. REACHED

10/21/08

17. DATE COMPL. (Ready to prod.)

N/A - (see note below)

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21 PLUG, BACK T.D., MD & TVD

22 IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

235'

surface

0

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - planned TD never reached or perforated

25 WAS DIRECTIONAL
SURVEY MADE

NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

No logs run

27. WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	230'	12 1/4"	76 sx (124 cf - 22 bbls)	1 bbls

29

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					n/a		

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

well never perforated or stimulated.

RCVD DEC 29 '09
OIL CONS. DIV.
DIST. 3

33

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	n/a	Plugged and abandoned

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Due to changes industry has encountered in the past year this well was no longer economically and COPC made the

35. LIST OF ATTACHMENTS

decision to plug this well and abandon the well, pad and API number. Well only drilled to a depth of 235'.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

12/15/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 23 2009

FARMINGTON FIELD OFFICE

BY J. Salinas

NMOCD 17

30-039-30492			San Juan 27-5 Unit #106E		
Ojo Alamo	3655'	3725'	White, cr-gr ss.	Ojo Alamo	3655'
Kirtland	3725'	3357'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3725'
Fruitland	3357'	4177'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3357'
Pictured Cliffs	4177'	4333'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4177'
Lewis	4333'	4764'	Shale w/siltstone stringers	Lewis	4333'
Huerfanito Bentonite	4764'	5127'	White, waxy chalky bentonite	Huerfanito Bent.	4764'
Chacra	5127'	5693'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	5127'
Mesa Verde	5693'	5992'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5693'
Menefee	5992'	6309'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5992'
Point Lookout	6309'	6709'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6309'
Mancos	6709'	7490'	Dark gry carb sh.	Mancos	6709'
Gallup	7490'	8267'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7490'
Greenhorn	8267'	8332'	Highly calc gry sh w/thin lmst.	Greenhorn	8267'
Graneros	8332'	8373'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8332'
Dakota	8373'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8373'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

11
2012