Date:

12/28/09

Phone:

505-634-4222

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

<u>District IV</u> 1220 S. St. Franc	⊶ie Dr Sar	sta Fe. NM 875	505		Santa Fe, NI	VI (1.7.3(),)			IXI	A MIRKUTH LIKE PLANT	
1220 S. St. Flain	I.				•	AND AUTHO	RIZATIO	N TO		AMENDED REPORT SPORT	
			rator nam	e and Ad	dress	² OGRID Number 12078					
			P.O. Bo	ox 640	.OMI AN I	³ Reason for Filing Code/ Eff				ective Date	
⁴ API Numbe			Aztec, NN l Name	A 87410			*		RECT POP	OL-1/1/09	
30-039-23484 BASIN N										97232	
⁷ Property C		8 Proj	perty Nan	ne	ROSA U	NIT	⁹ Well Number 116				
		e Location									
Ul or lot no. L	Section 24		Range 6W	Lot.Idn	Feet from the 1050	North/South Line NORTH	Feet from the 790		t/West line EAST	e County RIO ARRIBA	
		ole Locatio	Y		3 0	- 10 (1.1)	· · · · · · · · · · · · · · · · · · ·	1 1			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from t	he Eas	t/West line	e County	
12 Lse Code		L ucing Method Code		onnection ate				ve Date	-129 Expiration Date		
		s Transpor	ters								
¹⁸ Transpor OGRID						porter Name Address				²⁰ O/G/W	
009018						REFINING BOX 12999				О	
					SCOTTSD	ALE AZ 85267				1.0	
025244						FIELD SERVICES BOX 645		G			
	,				TULSA	OK 74102					
	a' > 1/3		_				`				
	350	T.	- 0.	II	Dooin				• •		
eport remai	ins the s		guna 50	ra Lau	um to become	Oudon	******				
IV.	Well Co			ca Gan	ир ю вазы	Mancos Order	#13063. A	All othe	er intorn	nation from original	
21 Spud Da		ompletion 1 22 Ready	Data Date		23 TD	Mancos Order	²⁵ Perfe	orations		nation from original 26 DHC, MC AZT-	
²¹ Spud Da	ate	ompletion 1	Data Date		²³ TD	²⁴ PBTD	25 Perfe	orations	6	²⁶ DHC, MC AZT-	
²¹ Spud Da		ompletion 1 22 Ready	Data Date		²³ TD		25 Perfe	orations	6	²⁶ DHC, MC	
²¹ Spud Da	ate	ompletion 1 22 Ready	Data Date		²³ TD	²⁴ PBTD	25 Perfe	orations	6	²⁶ DHC, MC AZT-	
²¹ Spud Da	ate	ompletion 1 22 Ready	Data Date		²³ TD	²⁴ PBTD	25 Perfe	orations	6	²⁶ DHC, MC AZT-	
²¹ Spud Da	ate	ompletion 1 22 Ready	Data Date		²³ TD	²⁴ PBTD	25 Perfe	orations	6 30 Sa	²⁶ DHC, MC AZT- acks Cement	
²¹ Spud Da	ate	ompletion 1 22 Ready	Data Date		²³ TD	²⁴ PBTD	25 Perfe	orations	6 30 Sa	²⁶ DHC, MC AZT- acks Cement	
²¹ Spud Da	ate	ompletion 1 22 Ready	Data Date		²³ TD	²⁴ PBTD	25 Perfe	orations	6 30 Sa	²⁶ DHC, MC AZT- acks Cement	
²¹ Spud Da	ole Size	Description 22 Ready (9-19-	Data Date St > 28 Casing	g & Tubii	23 TD ng Size	²⁴ PBTD ²⁹ Depth S	25 Perfo 6766	orations	Sa Sa RCL	DDEC 28 '09 L CONS. DIV.	
²¹ Spud Da	ole Size	Dmpletion 1 22 Ready (9-19-	Data Date St > 28 Casing	g & Tubii	²³ TD	²⁴ PBTD	25 Perfo 6766	orations	Sa Sa RCL	²⁶ DHC, MC AZT- acks Cement UD DEC 28 '09 L CONS. DIV.	
²¹ Spud Da	ole Size	Description 22 Ready (9-19-	Data Date 84 28 Casing	g & Tubin	23 TD ng Size	²⁴ PBTD ²⁹ Depth S	25 Perfo 6766	orations	Sa Sa RCL	DDEC 28 '09 L CONS. DIV.	
VI. Well 31 Date New 37 Choke S	ole Size I Test D Oil Size	Data 38 Oi he rules of th	Data Date 28 Casing 28 Casing	g & Tubin	Test Date 9 Water Division have	²⁴ PBTD ²⁹ Depth S ³⁴ Test Leng	25 Perfo 6766	Tbg. Pr	RCU OI	26 DHC, MC AZT- acks Cement DD DEC 28 '09 L CONS. DIV. DIST. 3 36 Csg. Pressure 41 Test Method	
VI. Well 31 Date New 37 Choke S 42 I hereby cer been complied	ole Size I Test D Oil Size tify that the digital with and	Data 38 Oi the rules of the did that the info	Data Date 28 Casing 28 Casing ery Date iii	g & Tubin 33 - servation liven above	Test Date 9 Water Division have	²⁴ PBTD ²⁹ Depth S ³⁴ Test Leng	25 Perfo 6766 Set	Tbg. Pr	RCU OI	26 DHC, MC AZT- acks Cement DD DEC 28 '09 L CONS. DIV. DIST. 3 36 Csg. Pressure 41 Test Method	
VI. Well 31 Date New 37 Choke S	ole Size I Test D Oil Size tify that the digital with and	Data 38 Oi the rules of the did that the info	Data Date 28 Casing 28 Casing ery Date iii	g & Tubin 33 - servation liven above	Test Date Power of the property of the proper	²⁴ PBTD ²⁹ Depth S ³⁴ Test Leng	25 Perfo 6766 Set	Tbg. Pr	RCU OI	26 DHC, MC AZT- acks Cement DD DEC 28 '09 L CONS. DIV. DIST. 3 36 Csg. Pressure	
VI. Well 31 Date New 37 Choke S 42 I hereby cer been complete to the Signature: Printed name:	ole Size I Test D Oil Size tify that tid with and are best of a	Data 38 Oi the rules of the did that the info	Data Date 28 Casing 28 Casing ery Date iii	g & Tubin 33 - servation liven above	Test Date 9 Water Division have e is true and	²⁴ PBTD ²⁹ Depth S ³⁴ Test Leng ⁴⁰ Gas	25 Perfo 6766 6766 iet Th 32	Tog. Pr	RCU OI essure	26 DHC, MC AZT- acks Cement DD DEC 28 '09 L CONS. DIV. DIST. 3 36 Csg. Pressure 41 Test Method	
VI. Well 31 Date New 37 Choke S 42 I hereby cer been complied complete to the Signature: Printed name: Heather R Title:	I Test D Oil Size tify that the direction of the directi	Data 28 Ready (9-19- 29 Acta 38 Oi The rules of the dight that the informy knowledge (10 Acta of the control of the cont	Data Date 28 Casing 28 Casing ery Date iii	g & Tubin 33 - servation liven above	Test Date Pest Date Polyvision have e is true and	24 PBTD 29 Depth S 34 Test Leng 40 Gas Approved by:	oil cons	Tog, Os	RCU OI essure	26 DHC, MC AZT- acks Cement DD DEC 28 '09 L CONS. DIV. DIST. 3 36 Csg. Pressure 41 Test Method	
VI. Well 31 Date New 37 Choke S 42 I hereby cer been complied complete to the Signature: Printed name: Heather R Title:	ole Size I Test D Oil Size tify that the divide best of the best	Data 28 Ready (9-19- 29 Acta 38 Oi The rules of the dight that the informy knowledge (10 Acta of the control of the cont	Data Date 28 Casing 28 Casing ery Date iii	g & Tubin 33 - servation liven above	Test Date Pest Date Polyvision have e is true and	24 PBTD 29 Depth S 34 Test Leng 40 Gas Approved by:	25 Perfo 6766 6766 iet Th 32	Tog, Os	RCU OI	26 DHC, MC AZT- acks Cement DD DEC 28 '09 L CONS. DIV. DIST. 3 36 Csg. Pressure	

In Lieu of Form 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO.

						NMSF	-078771	
	WELL COMI	6. IF INDIAN, ALLOTTEE OR						
				ange pool name from L		7 UNIT AGREEMENT	NAME	
la. TYPE OF	WELL: FOIL WELL	X GAS WELL		Basin Mancos pursuant		Rosa	a Unit	
	COMPLETION			fective 1/1/09 All other				
NEW V		DEEPEN PLUG		X OTHER	information the same			
2 NAME OF	OPERATOR					8 FARM OR LEASE NA	ME, WELL NO -	
		Rosa Unit #116						
3 ADDRESS	S AND TELEPHONE NO					9. API WELL NO		
		P.O. Boy	640, Aztec, NM 87410	(505) 634 4208		30-039-	23484	
4. LOCAT	ION OF WELL (R		y and in accordance with		*	10. FIELD AND P		
	,	90' FEL, Sec 24, T		any suite requirements)		WILDCAT	55L, 5K	
		eported below: San	*				Mancos	
	depth: Same	-1						
						II SEC, T,R,M. OR I		
						SURVEY OR AREA		
						T31N, I	NE/4, Sec 24,	
				14 PERMIT NO	DATE ISSUED	12 COUNTY OR	P 13. STATE	
						Rio Arriba	New Mexico	
15 DATE	16 DATE T D	17 DATE COMPLET	ED (READY TO PRODUCE)	18 ELEVATIONS (DK, R	RKB, RT,GR,ETC.)*	19 ELEVATION CASIN		
SPUDDED	REACHED							
an moin il puniti l'in	0.001/15		1 4 5 4 7 7 1 P					
20 TOTAL DEPTH, ME	O & IVD	21 PLUG, BACK T D	MD & IVD	22 IF MULTCOMP., HOW MANY	23 INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
24 PROPUGNICING PUTE	1111/6\ APMIII 00\	TOP POWER	OM, NAME (MD AND TVD)*	<u> </u>	<u> </u>	25 11146 PARTICULAR		
24 PRODUCING INTE	(VAIJS), OF THIS COM	IPLETION - TOP, BOTT	OM, NAME (MD AND TVD)			25 WAS DIRECTIONAL SURVEY MADE		
26 TYPE ELECTRIC A	ND OTHER LOGS RUN					27 WAS WELL CORED		
28 CACING DEDORT (D		n			 			
28 CASING REPORT (R CASING SIZ		WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CE	MENTING RECORD	AMOUNT PULLED	
				 	 	_ 	 	
			·	ļ .	 			
					<u> </u>		<u> </u>	
-								
29 LINER RECORD					30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
				32 ACID SHOT FRACTI	JRE, CEMENT SQUEEZE, ETC			
				DEPTH INTERVAL		AND KIND OF MATERIAL L	JSED	
				(MD)	 			
33 PRODUCTION:								
DATE OF FIRST	PRODUCTION		PRODUCTION METHOD (Flow	one cas hit numpine-size and t	type of numn)	WELL STATUS (P	RODUCING OR SI)	
			· · · · · · · · · · · · · · · · · · ·		.v			
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST	OIL - BBL	GAS – MCF	WATER - BBL	GAS-OIL RATIO	
			PERIOD]			}	
							<u> </u>	
FLOW TBG PRESS	CASING PRESSURE	CALCULAT	ED 24-HOUR RATE	OIL – BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API	
							(CORR.)	
A Dienocition co.	15 (6.11 15. 6.1	L		J	<u> </u>	The state of the s	<u> </u>	
34 DISPOSITION OF G		TEST WITNESSED BY						
35 LIST OF ATTACHM	LENIS							
36 I hereby certain that t	he fordgoing and attacked	information is complete a	nd correct as determined from all	available records	·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·- ·			
SIGNED	while	illu	TITLE	Regulatory Specialist	DATE 12/28/09			
•		4						
		_						

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd. Aztec. NM 87410

District IV 1220 S St Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number 'Pool Code					*Pool Name						
30-039-2	23484	91	7232 /	7 1599	BASIN MANCOS / BASIN DAKOTA						
¹Property Code					*Property Name					Well Number	
17033					ROSA UNIT					116	
'OGRID I	'OGRID No					*Operator Name					
120782 - WILLI					IAMS PRODUCTION COMPANY				6280 ·		
					¹⁰ Surface	Location		··········			
UL or lot no.	Sect ion	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
В	24	31N	БМ		1050	NORTH	790	EAST		RIO ARRIBA	
		¹¹ E	ottom	Hole L	ocation I	f Dıfferent	From Surf	ace			
UL or lot no	Sect ion	Township	Range	Lat Idn	Feet from the	North/South line	Feet from the	East/West	line	County	
12 Deducateo Acres 223.92 Acres - (E/2)					¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Onder No	*			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

