Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an

٥.	Lease Serial No
	NMNM25454

abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well     Oil Well	8. Well Name and No. PINEY 1						
Name of Operator     DUGAN PRODUCTION COR	9. API Well No 30-045-24495-00-S1						
3a. Address FARMINGTON, NM 87499		3b Phone No. (include area code) Ph: 505-325-1821		10. Field and Pool, or Exploratory WAW			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)	·	11 County or Parish, and State			
Sec 4 T27N R13W SESW 079 36.59918 N Lat, 108.22690 W	SAN JUAN COUNTY, NM						
12. CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE NATURE OF N	IOTICE, RE	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	□ Deepen	_	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	□ Recomp	olete	□ Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Tempor	arily Abandon			
	Convert to Injection	Plug Back	□ Water I				
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide l operations If the operation re pandonment Notices shall be fil	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vol. Required sub completion in a	ertical depths of all pertin bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once		
Pump 50 sx Type III cement w/1/2# celloflake/sx (69 cu ft total slurry) down 2-7/8" production casing. Casing is filled from perforations to surface. Cut off wellhead and install dry hole marker plate 4' underground because the well is within the Navajo Irrigation Project. Job complete 11/25/2009 Witnessed by BLM representative.							
	ŕ			RCVD DEC OIL CONS			
				DIST	. 3		

14 I hereby certify	that the foregoing is true and correct.  Electronic Submission #78898 verified  For DUGAN PRODUCTION CORPO  Committed to AFMSS for processing by ST	RATION, sent to the Farmington	SE)
Name (Printed/I	yped) JOHN C ALEXANDER	Title VICE-PRESIDENT	
Signature	(Electronic Submission)	Date 12/16/2009	<u> </u>
	THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE	
Approved By	CCEPTED	STEPHEN MASON TitlePETROLEUM ENGINEER	Date 12/17/200
certify that the applic	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon	Office Farmington	
	on 1001 and Title 43 U.S.C. Section 1212, make it a crime for any positious or fraudulent statements or representations as to any matter w		epartment or agency of the United