

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

DEC 23 2009

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ OtherBureau of Land Management
Farmington Field Office

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

870' FNL & 1180' FEL NENE SEC.6(A)-T26N-R11W N.M.P.M.

5 Lease Serial No

NM-03523

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

HOLLOWAY 6 #1

9. API Well No.

30-045-30536

10 Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., temporarily abandoned this well per the attached morning report. Please see also, the attached copy of the chart with MIT results. ✓

RCVD DEC 29 '09

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

DEC 24 2009

FARMINGTON FIELD OFFICE

BY: T. Salazar

NMOCD T/A EXPIRES 12-21-2014.

BLM T/A EXPIRATION MAY DIFFER. CONSULT BLM FARMINGTON FIELD OFFICE FOR BLM EXPIRATION.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY ANALYST

Signature

Date

12/23/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

EXECUTIVE SUMMARY REPORT

12/21/2009 - 12/22/2009
Report run on 12/22/2009 at 10:38 AM

Holloway 06-01

12/21/2009

Section 06-26N-11W, San Juan, New Mexico, Farmington
Bd well. MIRU Hurricane rig #6. Unhung rods. TOH & LD 1-1/4" x 16' PR w/8' lnr, 2 - 3/4" rod subs (4', 8), 62 - 3/4" - rods & 2" x 1-1/2" x 10' RWAC-Z (DV) EPS pmp w/1" x 1' strnr nip (no SN). Dropd SV. Ld & PT tbg to 2,000 psig w/5 BLW. Tstd OK. RIH & fish SV w/sd ln. ND WH. NU BOP. TOH 2 jts 2-3/8" x 10' tbg subs, 49 jts 2-3/8" tbg, SN, 2-3/8" x 4' perfd sub & 2-3/8" x 20' OPMA. Found tbg OD w/lt sc. TIH 5-1/2" csg scr, xo & 53 jts 2-3/8" tbg. No ti spots. No tg. EOT @ 1,673'. FC perfs fr/1,362' - 1,502'. Contacted Kelly Roberts w/NMOCD & BLM @ 08:00 a.m. 12/21/09 & advised that T&A procedures were commencing. ✓ TOH & LD 11 jts 2-3/8" tbg. TOH 42 jts 2-3/8" tbg & BHA. TIH 5-1/2" CICR, setting tl & 42 jts 2-3/8" tbg. Set CICR @ 1,300' ✓FS. TOH & LD 1 jt 2-3/8" tbg. Ld & PT TCA to 600 psig w/27 bbls pkr fld. Tstd OK. TOH & LD 41 jts 2-3/8" tbg & setting tl. ND BOP. NU WH. Ld & PT 5-1/2" csg to 570 psig w/3 bbls pkr fld for 30 min w/psig chart. Tstd OK. ✓SWI. Mike Gilbreath w/BLM on loc to witness psig tst. RDMO. Final rpt for TA. ✓

