

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34857

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Allison Unit Com

8. Well Number 62C

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** : **890** feet from the **South** line and **1765** feet from the **East** line

Section **31** Township **32N** Range **6W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6547' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD DEC 23 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

06/02/2009

Rig Released Date:

09/20/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 12/23/2009

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Dally G. Rod. J. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 30 2009

Conditions of Approval (if any):

B

Allison Unit Com 62C
API # 30-045-34857
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

10/01/2009 RU BlueJet W/L. RIH w/ 3 ¾" gauge ring. Run GR/CCL/CBL Logs. TOC@3050'. RD W/L 10/01/09

10/13/2009 Install Frac valve. PT csg to 6600#/30min @ 9:30hrs on 10/13/09. Test – OK

10/13/2009 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8035', 8034', 8054', 8056', 8058', 8060', 8062', 8064', 8066', 8068', 8070', 8072', 8074', 8100', 8102', 8112', 8114', 8116', 8118', 8120', 8122', 8124', 8126', 8128', 8140', 8142', 8144', 8150', 8160', 8164', 8168' = 62 Holes. Acidize w/ 20bbls 15% HCL. Frac w/ 100,170gals SlickWater w/ 40,220# of 20/40 TLC Sand. Set 4 ½" CBP @ 6250'.
Perf **Lower Menefee/Point Lookout** w/ .34" diam. – 1SPF @ 5736', 5742', 5752', 5778', 5787', 5808', 5814', 5826', 5838', 5844', 5848', 5870', 5876', 5890', 5898', 6008', 6026', 6030', 6034', 6043', 6050', 6054', 6104', 6132', 6186' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 109,725gals 60% SlickWater w/ 98,073# of 20/40 Arizona Sand. N2:1,203,600SCF. Set 4 ½" CFP @ 5670'.
Perf **Cliffhouse** w/ .34" diam. – 1SPF @ 5230', 5236', 5256', 5294', 5298', 5310', 5316', 5342', 5350', 5360', 5370', 5380', 5390', 5398', 5420', 5424', 5435', 5452', 5458', 5480', 5492', 5502', 5534', 5546', 5550', 5560', 5570' = 27 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 112,770gals 60% Quality foam w/ 100,796# of 20/40 Arizona Sand. N2:1,170,400SCF. Set 4 ½" CFP @ 5100'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4762', 4767', 4782', 4786', 4788', 4882', 4902', 4905', 4916', 4922', 4924', 4929', 4932', 4934', 4939', 4942', 4946', 4955', 4966', 4974', 4976', 4980', 4984', 4990', 5026', 5038' = 26 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 79,800gals 75% Quality foam w/ 76,371# of 20/40 Arizona Sand. N2:1,210,800SCF. Start Flowback.

10/19/2009 RIH w/ CBP set @ 4650'. RD Flowback & Frac Equip.

11/30/2009 MIRU AWS 448.

12/01/2009 ND WH. NU BOPE. PT BOPE. Test – OK.

12/02/2009 Tag CBP set @ 4650' & M/O. CO & M/O 4 ½" CFP @ 5100'. CO & M/O 4 ½" CFP @ 5670'. Flowback.

12/02/2009 **Started selling MV gas thru GRS.**

12/03/2009 Flow Test MV.

12/04/2009 CO & M/O 4 ½" CBP set @ 6250'. Flowback.

12/04/2009 **Started selling DK gas with MV gas thru GRS.**

12/07/2009 C/O to PBTB @ 8188'. Flowback.

12/11/2009 Run Spinner on Dakota. RIH w/ 261jts, 2 3/8", 4.7#, J-55 tbgs set @ 8109' w/ F-Nipple @ 8107'. ND BOPE. NU WH. RD RR @ 18:00hrs on 12/11/09