District I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

☐ AMENDED REPORT

Submit to Appropriate District Office 5 Copies

I.	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT					
Operator name and Address CONOCOPHILLIPS CO. P.O. BOX 2197 WL3 6108 HOUSTON TX 77252		² OGRID Number 217817				
		' Reason for Filing Code/ Effective Date NEW				
⁴ API Number	⁵ Pool Name	⁶ Pool Code				
30 -039-27335	BASIN FRUITLAND COAL	71629				
7 December Code	8 D	9 *** 11 **				

⁷ Property Code Well Number SAN JUAN 31-6 UNIT 217A II. 10 Surface Location UL or lot no Section | Township Range | Lot Idn | Feet from the | North/South Line | Feet from the East/West line County 35 \mathbf{C} 31N 690 2500 6W**NORTH** WEST **RIO ARRIBA** 11 Bottom Hole Location UL or lot no. Section Township Range | Lot Idn | Feet from the | North/South Line | Feet from the East/West Line County 12 Lse Code 13 Producing 14 Gas ¹⁵C-129 Permit Number ¹⁶C-129 Effective Date ¹⁷C-129 Expiration Date III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	POD ULSTR Location and Description
009018	GIANT REFINERY BLOOMFIELD, NM			
			110	
025244	WILLIAMS FARMINGTON, NM			691011727
	, 			
			h, it	DEC 2003
A Part of the Control		popularity is a series of the		C OLONG FAR.
		2. 5. 1 × 4.5. 5.		Dist. 3
				\$\$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\

IV. Produced Water

1 v. 1 Toduc	u water
²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date	²⁶ R	eady Date	²⁷ TD		²⁸ PBTD	²⁹ Perfo openhole	rations	58	³⁰ DHC. MC	
08/04/2003	10/07/20	003	3358	335	8	openhole :	3063-	single		
31 Hole Size 32 Casir		ng & Tubing Size	33 Depth Set		34 Sacks Cement					
12.25		9.625		222			150		nga Africa	
8.75		7		3060			485			
		2.375		3108		sat of task				
								-		

35 Date New Oil	36 Gas Delivery Date 10/16/2003	³⁷ Test Date 09/29/2003	Test Length 24	³⁹ Tbg. Pressure	40 Csg. Pressure
⁴¹ Choke Size pitot	⁴² Oil	43 Water	⁴⁴ Gas 3720	⁴⁵ AOF	46 Test Method
peen complied with complete to the best Signature	and the rules of the Oil Cons and that the information gi of my knowledge and belie BORAH MARBERRY	ven above is true and	Approved by:	AS INSPECTOR, DIST.	
Title: REGULATORY ANALYST			Approval Date: DE	C 11 2003	

Phone:

(832)486-2326